| Submit 1 Copy To Appropriate District | State of New Mex | xico | J | Form C-103 |
|--|---|--|---|--|
| Office District I – (575) 393-6161 | Energy, Minerals and Natur | al Resources | Revised | August 1, 2011 |
| 1625 N French Dr., Hobbs, NM 88240 | | | WELL API NO. | |
| <u>District II</u> (575) 748-1283 | OIL CONSERVATION | DIVISION | 30-015-24784 | |
| 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 | ., / | | 5. Indicate Type of Lease | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | | | STATE FEE X | |
| <u>District IV</u> – (505) 476-3460 | Santa Fe, NM 87 | 505 | 6. State Oil & Gas Lease No. | |
| 1220 S. St Francis Dr., Santa Fe, NM 87505 | | | | |
| | AND REPORTS ON WELLS | | 7. Lease Name or Unit Agree | ment Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | Delaware River | |
| DIFFERENT RESERVOIR. USE "APPLICATION DE CONTRESERVOIR. DE CONTRES | ON FOR PERMIT" (FORM C-101) FO | R SUCH | | |
| PROPOSALS.) | | | 8. Well Number 002 | |
| 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator | | | 9. OGRID Number | |
| 2. Name of Operator Mesquite SWD, Inc | | | 9. OOKID Nulliber 161968 | |
| 3. Address of Operator | • | | 10. Pool name or Wildcat | |
| P.O. Box 1479, Carlsbad, | NM 88220 | | SWD-1228 | |
| | | | | |
| 4. Well Location | | | | |
| Unit Letter <u>E</u> : <u>198</u> | | | | line |
| Section 11 | * | Range 28E | | ty Eddy |
| 11 | . Elevation (Show whether DR, | RKB, RT, GR, etc.) | | |
| a the second | 2972' GL | | | |
| | | | | |
| 12. Check App | ropriate Box to Indicate Na | ature of Notice I | Report or Other Data | |
| | | | ceport of other Duta | |
| NOTICE OF INTE | NTION TO: | SUBS | SEQUENT REPORT O | F: |
| | | REMEDIAL WORK | | |
| . — | | COMMENCE DRIL | . — . | |
| — | | CASING/CEMENT | | |
| | | | | |
| DOWNHOLE COMMINGLE | | | | |
| | - | | | |
| <u> </u> | | OTHER: Re-entry | | Х |
| <u> </u> | l operations. (Clearly state all p | | give pertinent dates, including | |
| OTHER: 13. Describe proposed or completed | | ertinent details, and | | g estimated date |
| OTHER: 13. Describe proposed or completed | SEE RULE 19.15.7.14 NMAC | ertinent details, and | | g estimated date |
| OTHER: 13. Describe proposed or completed of starting any proposed work). | SEE RULE 19.15.7.14 NMAC | ertinent details, and | | g estimated date |
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| OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp U WO unit. DO surf plug to 30', plug # 5 LTC @1014' to surface. Cmtd w/760 | SEE RULE 19.15.7.14 NMAC letion. #2 (330-451'). DO plug #3 (922- sx Class "C" neat, yield 1.33, d | ertinent details, and For Multiple Com -1014'), tagged cut lensity 14.8, circulat | pletions: Attach wellbore dia 8-5/8" csg, dressed-off. Tied-in ed 42 sx to surface. WOC 55 | g estimated date gram of 1 8-5/8" 32# J- hrs. DO cmt, |
| OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp U WO unit. DO surf plug to 30', plug # 5 LTC @1014' to surface. Cmtd w/760 sted @500 psi 30 min OK. DO plug #4 | SEE RULE 19.15.7.14 NMAC letion. #2 (330-451'). DO plug #3 (922- sx Class "C" neat, yield 1.33, d (1650-1750'), plug #5 (2122-22 | ertinent details, and For Multiple Com -1014'), tagged cut lensity 14.8, circulat 200'). Tagged cut 5- | pletions: Attach wellbore dia 8-5/8" csg, dressed-off. Tied-in red 42 sx to surface. WOC 55 1/2" csg @2200. Dressed-off a | g estimated date gram of n 8-5/8" 32# J- hrs. DO cmt, und tied-in |
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| Conditions of Approval (if any | i) | : | | | | |
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