

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other. INJECTION		5. Lease Serial No NMLC029395A
2 Name of Operator LINN OPERATING, INC.		6 If Indian, Allottee or Tribe Name
Contact: TERRY B CALLAHAN E-Mail: tcallahan@linnenergy.com		7 If Unit or CA/Agreement, Name and/or No
3a Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b Phone No (include area code) Ph: 281-840-4272	8 Well Name and No TURNER A 035
4 Location of Well (Footage, Sec., T, R, M, or Survey Description) Sec 19 T17S R31E Mer NMP SENE 1800FNL 660FEL 32.822330 N Lat, 103.902678 W Lon		9. API Well No 30-015-20097
		10 Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S
		11 County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Proposed P&A Procedures:

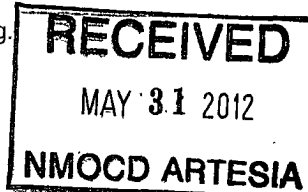
MIRU plugging equipment. NU BOP. POH w/ tubing.

RIH & tag plug @ 2608'. Circ hole w/ mud laden fluid. Spot 25 sxs cmt on top 2608-2246'. WOC & tag.

Perf csg @ 1250'. Sqz 45 sxs cmt & displace to 1130'. WOC & tag.

Perf csg @ 605'. Sqz 60 sxs cmt & displace to 445'. WOC & tag.

Perf csg @ 250'. Sqz 75 sxs to surface.

RECLAMATION PROCEDURE
ATTACHEDSEE ATTACHED FOR
CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct. Electronic Submission #137283 verified by the BLM Well Information System For LINN OPERATING, INC., sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/14/2012 ()	
Name (Printed/Typed) TERRY B CALLAHAN	Title REGULATORY SPECIALIST III
Signature (Electronic Submission)	Date 05/04/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>James R. Pina</u>	Title <u>SEPS CFO</u>	Date <u>5-26-12</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** ACCEPTED FOR RECORD ** OPERATOR-SUBMITTED **

NMOCD

Accepted for record
NMOCD

A 6/1/2012

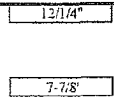
Additional data for EC transaction #137283 that would not fit on the form

32. Additional remarks, continued

Set surface plug. Cut off well head and weld on Dry Hole Marker.

Well Name	Turner A 35	Date Prepared	8/16/2011 K. Murphy
Location	H-19-17S-31E 1800 FNL	Last Updated	D. Gonzales 6-28/11
	Edw. County, NM	Spud Date	12/2/87
API #	30-013-20097	RR Date	
GROLND:		Spud Date to RR Date	
KB:		Completion Start Date	
PBTD:	3270'	Completion End Date	
TD:	3635'	Completion Total Days	
		Co-ordinates	

Production Csg
4-1/2" Csg
Set @ 3635'
Cmt w/ 390 lbs
TOC @ 1480'



Notes:

6/15/11 - Could not get RBP or PKR to test 2619 to 2583. Decided to prep for liner install.

6/16/2011 - See CIBP @ 2619' and dump barrel 11' of cmf on top. THH was 76 ins of 2-3/8" IPC ball string. RDMO

Perforations:
 5/12/1997
 2679
 2704, 09, 14
 2730, 40, 43
 2788, 91
 2831, 36
 2853
 2865
 2905, 07
 2988, 90
 3013, 16
 3014
 3126
 3142, 46
 3159
 3173, 79

 1/16/1968
Granburg
 2950, 31, 32, 33, 34,
 2965, 73, 74, 75

Premier
 3031, 32, 38, 40
 3080, 81

Vacuum
 3341, 42, 45, 47, 48
 3374, 75, 76, 80

Well Name: Turner A 35
Location: H-19-17S-31E 1800 FNL
Eddy County, NM
API #: 30-015-20097

GROUND
KB: _____
PBD: 3270'
TD: 3635'

Current Wellbore Schematic

Date Prepared: 6/16/2011 K. Murphy
Last Updated: D. Gonzales 6-28/11
Spud Date: 12/2/67
RR Date: _____
Spud Date to RR Date: _____
Completion Start Date: _____
Completion End Date: _____
Completion Total Days: _____
Co-ordinates: _____

Surf Csg
8 5/8" Csg
Set @ 555'
Cmt w/ 350 sxs
TOC @ surf

12 1/4"

7 7/8"

Surface Casing (12/2/67)
8-5/8" OD 20# SP-40 set @ 555' cmt w/ 350 sxs Incor CI C plus 2% CI Chl
TOC @ Surf
(5/16/97) Replaced top joint of 8-5/8" casing
Production Casing (11/28/67):
4-1/2" OD 9 5# J-55 set @ 3635'
cmt w/ 390 sxs Incor CI C, 4% gel, 50-50 Poz A, 1/4" # floccle per sx preceded by 500 gals mud sweep
TOC @ 1480' - Temp surv
(8/24/91) Ran 1" tubing down backside and pumped 450 sx of cmt to surface
(5/16/97) Dug out and cut 4-1/2" casing and repaced top joint of 4-1/2" Casing

Cmt from 1304' to 4'

TOC @ 1480'

Notes:

6/15/11 - Could not get RBP or PKR to test 2619 to 2583. Decided to prep for liner install
6/16/2011 - Set CIBP @ 2619' and dump bailed 11' of cmt on top. TIH with 76 lbs of 2-3/8" IPC kill string

6/15/2011
Bad casing from 2619-2583'

11' of cmt on top of CIBP
CIBP @ 2619'

2679'

2704-14

2730-43

2788-91

2831-36

2853'

2865'

2905-07

2930-34

2965-75

2988-90

3013-16

3031-40

3080-81

3104'

3126'

3142-46

3159'

3173-79

CIBP @ 3270'

3341-48

3374-3380

TD @ 3635'

Production Csg
4-1/2" Csg
Set @ 3635'
Cmt w/ 390 sxs
TOC @ 1480'

Perforations:

5/12/1997

2679

2704, 09, 14

2730, 40, 43

2788, 91

2831, 36

2853

2855

2905, 07

2988, 90

3013, 16

3014

3126

3142, 46

3159

3173, 79

1/16/1968

Grayburg

2930, 31, 32, 33, 34,

2965, 73, 74, 75

Premier

3031, 32, 38, 40

3080, 81

Vacuum

3341, 42, 45, 47, 48,

3374, 75, 78, 80