<u>District 1</u> 1625 N French Dr , Hobbs, NM 88240 District II
1301 W Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources REGULATORY CLEAN-UP Oil Conservation Division

Form C-104 Revised Feb 26, 2007

Submit to Appropriate District Office

1000 Rio Brazos	87410		Oil Conservation Division								5 Copt				
District IV		·			1220 South St. F								·		
1220 S. St. Fran	cıs Dr , S						•	M 87505					AMENDED REPOR		
F**-	I.			EST FO	RALL	<u>OWA</u> 1	BLE	AND AU	<u>THO</u>	RIZATIO		TRAN	SPORT		
Operator name and Address LRE OPERATING, LLC REGULATORY										² OGRID N	umber				
		NG, LLC <u>REGULATORY C</u> C, 3104 N. Sullivan									F.111	281994 iling Code/ Effective Date			
C/o Mike Pip Farmington,			N. Su	liivan						RT MAY		Code/ Eff	ective Date		
⁴ API Numb		10.	5 Pool	Name			-			I KI MALA		Pool Code	,		
30 - 015-34029 Red Lake, Queen-Grayburg-San And							Andr	es			- 1	1300	•		
⁷ Property Code ⁸ Property Name											9,	⁹ Well Number			
309		,	NO BLUFF STATE CO				И		5						
II. 10 Su	rface l	ocati	on												
Ul or let no.				Range	Lot Idn	Feet fro	m the	North/Sout	h Line	Feet from th	e Eas	t/West lin			
E	36	17-		27-E		2000		NORTH		990	WE	ST	EDDY		
11 Bo	ttom l	lole L	ocatio)n						•					
UL or lot no.	Section	Tow	nship	Range	Lot ldn	Feet fro	m the	North/Sout	h line	Feet from th	e Eas	t/West lin	e County		
		1													
12 Lse Code	13 Proc	lucing M	ethod	14 Gas Co	nnection	¹⁵ C-12	9 Per	mit Number	16 (C-129 Effectiv	e Date	17 C	-129 Expiration Date		
S		Code		Da	te			0 .25 Bit		J 127 Dileent		~	125 Expiration Date		
	L	<u> P</u>		REA	LDY	l			<u> </u>			.1			
III. Oil a		is Tra	nspor	ters											
¹⁸ Transpoi OGRID								rter Name					²⁰ O/G/W		
		and Address								-					
35103		Sunoco Partners Marketing											0		
14. 通過過	, in the 1823	PO Box 5090, Sugarland, TX 77487										٠,4			
															
246624		DCP Midstream, LP										İ	G		
	****	10 Desta Drive, Suite 400 West, Midland, TX										30			
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*** *** **			.			14	IAIC	CD AF	116	SIA					
IV. Well	Comp	oletion 22	Data	<u> </u>	7	²³ TD		24 nom		25.50			76 5440 740		
²¹ Spud Date 4/19/05		22 Ready WO: 6				3709'		²⁴ PBTD 3631'		²⁵ Perfor 1983'-2			²⁶ DHC, MC DHC-4271		
		***	0. 0/		1					ł	.715	10			
²⁷ Hole Siz		28 Casing		& Tubing Size			²⁹ Depth Se		et		3º Sa	cks Cement			
12	-1/4"		-	8-	i/8" 32#			400'					255 sx		
			+												
7-7/8"				5-1/	2" 15.57	#	3700'				810 sx				
	-						+						 		
															
			İ	2-7/	/8" tubing	g		3	514'						
V. Well	Toet D	oto								1			· · · · · · · · · · · · · · · · · · ·		
31 Date New	Oil		Delive	ry Date	31 7	Fest Date		³⁴ Test	Lengt	h 35 7	Γbg. Pro	esure	³⁶ Csg. Pressure		
246 (167)		Ous	belivery bate		1	cot Date	i csi Deng		Deligi	"	ug. i i	cssure	Csg. 1 ressure		
34															
³⁷ Choke Size		38	Oil (bl	bls) "Wat		ater (bbl	s)	40 Gas (MCF)		")			11 Test Method		
										1			Pumping		
⁴² I hereby cert	tify that	the rule	s of the	Oil Conse	ervation L	Division h	ave			OIL CONSEI	RVATIO	N DIVISI	ION		
been complied	with an	d that tl	he infoi	mation giv	ven above	is true ar	nd								
complete to the	e best of	my kno	owledg	and belie	f .		ľ								
Signature.								Approved by							
Printed name	Mike P	ippin	WIL	gageer				Title /	• .		1-		<i>L</i>		
- mile mile tippin								Title Sixt 11 Geologist Approval Date:							
Title Petroleum Engineer - Agent								Approval Date	e:			1	·		
												-			
E-mail Addres	s. mik	e@pipp	pinHc c	om			H								
Date: 6/6/12			Pho	ne.											
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