F51m 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											NMNM0438001			
la Type of Well X Oıl Well Gas Well Dry Other													or Tribe Name	
b. Type of Completion											7. Unit or CA Agreement Name and No			
2. Name of Operator											8. Lease Name and Well No.			
ECG Resources Inc.										Ross Draw 8 Fed 2H				
3 Address 3a. Phone No. (include area code)											9 API Well No			
P.O. Box 2267 Midland, Texas 79702 432-686-3689										30-015-39099				
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2201 FML C 22401 FFT NUMBER BECEIVED											10. Field and Pool, or Exploratory Wildcat; Bone Spring			
At surface 330' FNL & 2240' FEL, NWINE RECEIVED										11. Sec., T, R., M, or Block and				
At top prod_interval reported below JUN 12 2012										Survey or Sec 8,	Area			
	,									12. County or		13.State		
At total	depth 360	1708'	FEL,	SWSE	NMOCD ARTESIA					Eddy		NM NM		
14 Date S	Spudded	15 Da	ite T D. Rea	ached		16 Date Completed					17. Elevatio	ns (DF, I	RKB, RT, GL)*	
						D & A Ready to Prod.								
)/2011		02/2011		DL-TD	5/21/2012				Depth Bridge Plug Set. MD				
18. Total	Depth: MD TVD	19. Plug Back T.D.			TVD	12'	701	20	20 Depth Bridge Plug Set. MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was well cored?											Yes (Submit analys	sis)		
71			Ü	`		,			ŀ	/as DST run	X No	=	res (Submit report	,
CND, L										orectional Surv	=	X	Yes (Submit copy))
23 Casıng	g and Liner Rec	ord (Repo	rt all string	gs set in 1	vell)	··								
Hole Size	Size/Grade	Wt (#ft)	Top (N	AD) B	ottom (MD)	Stage Cem Depth		No of Sks Type of Cer		Slurry Vol (BBL)	Cement	Top*	Amount Pul	led
17-1/2	13-3/8	54.5	4.5		1428		1050				surf	surface		
12-1/4	9-5/8	40			3943		1105		C		surf	surface		
8-3/4	5-1/2	20	12786		12786			175 C-17	175 C-1700 H		4690	4690' CBL		
	_													
24. Tubing	g Record							- ₁			***			
Size	Depth Set (acker Depth	(MD)	Size	Depth Set	(MD)	Packer Dep	th (MD) Size	Depth Se	et (MD)	Packer Depth	(MD)
2-3/8 25 Produc	8171 cing Intervals			L		26 Perfor	26 Postforestron Possend						<u> </u>	
23. 11000	Formation		Top Bottom			26. Perforation Record Perforated Interval				Size	No Holes		Perf Status	
A)		nor		7960		8808 - 12554				0.39	666		Producing	
B)					-	"				0.33				
C)									1				······································	
D)	· · · · · · · · · · · · · · · · · · ·													
27 Acid, l	Fracture, Treatr	nent, Cem	ent Squeez	e, Etc		•			•					
	Depth Interval				-			Amount and T	ype of	Material				
88	08 - 12554		Frac	w/ 10	0260 bbls	5 7.5% H	Cl ac	id, 21563	22 1	bs 100 me	sh sand,	237249	90 lbs 40/7	70
		sand	1, 995	36 bbls						DECT AMATION				
											RECLAMATION			
								· · · · -			DUE	Td!	7_	
	tion - Interval A			10.		1	T 010				· · · · · · · · · · · · · · · · · · ·			1
Date First Produced 5/21/12		Hours Tested 24	Test Productio	n BBL 60	Gas MCF 1986	Water BBL 2289	Oil Gra Corr A		Gas Gravity	ACCEP	TED F) <u>R.R.</u>	ECORD	
Choke Size 42/12 8	Tbg Press Flwg	Csg Press 1180	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. (Ratio		Vell \$ta	tus POW				
	tion-Interval B					<u> </u>			T		JUN 10	2.012		i –
Date First Produced	Test Date	Hours Tested	Test Productio	n Oıl BBL	Gas MCF	Water BBL	Oil Gra Corr A		Gas Gravity	Produc	ction Method	207		
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas (Ratio		Vell Sta		IVOF LAND RLSBAD FIE			
(See instructions	s and spaces for add	I itional data or	n page 2)				1							٠

Bc. Production at a First roduced hoke lize Disposition Summary Show all 11	Test Date Tbg Press Flwg. SI	al D Hours Tested	Production 24 Hr Test	Oil BBL	MCF Gas	BBL	Gravity Corr API	Gravity			
Bc. Production at a First roduced thoke to the Disposition of the Disp	Flwg SI Dn-Interve Test Date Tbg Press Flwg. SI	al D Hours Tested	Hr Test								
noke Disposition Summary	Test Date Tbg Press Flwg. SI	Hours Tested			MCF	Water BBL	Gas Oil Ratio	Well Status			
hoke ize Disposition Disposition Summary	Tbg Press Flwg. SI	Tested		.,							
9 Disposition 0. Summary Show all in	Flwg. SI	e lee	Production >	Oil BBL	BL MCF BBL Gravity Corr API		Gravity Corr API	Gas Gravity	Gravity		
0. Summary	n of Gas (ze Flwg. Press SI		Oil BBL	Gas MCF	Water BBL	Gas Oıl Ratio	Well Status			
Show all 11		Sold,used for	fuel, vented, e	tc)	٠	SOLD	name.				
	of Poro	us Zones (Inc	lude Aquifers)	:	1		•	31. Forma	ation (Log) Markers		
recovert	depth into		ty and contents t shion used, time								
.	$\overline{}$	Тан	Dottom		Descriptions, Contents, etc.				N		
Formatio)II	Тор	Bottom	_	Descr	iptions, Co	nienis, etc.		Name 	Meas Depth	
Rustler	_	1375	ì					Rustler	•	1375	
Top of Salt		1760						Lamar		4000	
Btm of Salt			3790					Bell Ca	-	4030 4940	
Lamar		4000	000					Cherry	Cherry Canyon		
Bell Canyon		4030	30					Brushy	6270		
Cherry Cyn		4940						- 1	oring Lime	7960	
Brushy Cyn		6270							1st Bone Spring Sand		
Bone Spring		7960						2ns Bon	e Spring Carb	9280	
1st BS Sand		8920									
and BS Ca	arb	9280	į								
	İ									_	
	-										
			i						1		
Additiona	i remarks	s (include plu	igging procedu	re):			······································				
											
			ttached by plac	ing a che	ck in the a	appropriate	boxes.				
		= :	full set req'd)		=	gic Report		nt X Direct	tional Survey		
Sundry 1	Notice fo	r plugging a	id cement verif	ication	Cor	e Analysis	Other				
. I hereby ce	ertify tha	t the foregón	ng and attached	ınformat	ion is com	plete and o	correct as determine	ed from all avai	lable records (see attached in	nstructions)*	
Name (plea	ise print)	Stan W	agner				Titl	e <u>Regulat</u>	ory Analyst		
		,	1		1						
Signature	7	lan 1	Wa-		il i		- , e	e E/31/10			
orginature ,		The state of	7				Dat	e <u>5/31/12</u>			
					10		G- <u>17 71.77</u>				

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(Continued on page 3)