District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 000 Rio Brazos District IV				12:	20 Sou	th St.	on Division Francis Di				Suom		oropriate District Off 5 Cop	oies
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Operator name and Address Forest Oil Corp									<sup>2</sup> OGR					
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Denver, CO									New V		· _	- Dire	ctive Date	
<sup>4</sup> API Numb		<sup>6</sup> Pool Code						$\Box$						
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12 Lse Code 13 Produ		ucing Method Code P	ode Date			C-129 Permit Number 16 (			C-129 Effective Date 17 C-129 Expiration Date					
III. Oil a	and Ga	s Transp	orters											
18 Transpoi		<sup>19</sup> Transporter Name				<sup>20</sup> I	POD <sup>21</sup> O/G				<sup>22</sup> POD ULSTR Location			
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<sup>23</sup> POD 281	9961			Location	and Des									
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<sup>23</sup> POD 281 V. Well	9961 Compl	24 Po	a y Date	Location			n	D	29	Perforat 299'-84			<sup>30</sup> DHC, MC	
23 POD 281  V. Well 25 Spud Da 1/6/05	9961 Compl	etion Dat	a y Date 5/05		<sup>27</sup> TD 8400'		28 PBT 8386'	D	29			<sup>34</sup> Sa	<sup>30</sup> DHC, MC	
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