Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	<u>strict I</u> – (575) 393-6161 25 N. French Dr., Hobbs, NM 88240 <u>strict II</u> – (575) 748-1283 1 S. First St., Artesia, NM 88210 <u>strict III</u> – (505) 334-6178 00 Rio Brazos Rd., Aztec, NM 87410 <u>strict IV</u> – (505) 476-3460 20 S. St. Francis Dr., Santa Fe, NM		Revised August 1, 2011	
			WELL API NO. 30-015-24935	
811 S. First St., Artesia, NM 88210			5. Indicate Type of	f Lease
			STATE 🗵	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas E-8633	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name HUSTATE	
PROPOSALS.) 1. Type of Well: Oil Well ☑ Gas Well ☐ Other			8. Well Number 3	
2. Name of Operator			9. OGRID Number	
Alamo Permian Resources. LLC			274841	
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701			10. Pool name or Wildcat GRAYBURG JACKSON; SR-Q-G-SA	
4. Well Location				
Unit Letter K: 1980 feet from the S line and 1650 feet from the W line				
Section 36 Township 16S Range 31E NMPM County EDDY				
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,)	
			34	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
DOWNHOLE COMMINGLE				
OTHER:	П	OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
<u>12/7 /11</u>				
MIRU pulling unit. Unhang well & POOH w/ 156 jts ¾" rods & pump. ND WH & PU 1 jt tbg & tagged 30' in. LD jt & tally OOH w/ 126 jts 2¾" tbg & SN. Perf sub & mud jt. Secure well. SDFN.				
12/8/11				
Open well. WOB & Scrapper. RIH w/ 4-3/4" Bit, csg scrapper, & 127 jts. Tagged @ 3963'. POOH & LD all tools. Secure well. SDFN.				
12/9/11 Open well. Change out WH. Wait on	the testers until 12:00 PM_RUBo	Monk Pine Testing	Test in hole w/ tho	Had 2 split collars & 3
bad collars. Replace 6 jts 2-3/8" tbg. RD testers. Set TAC. NU WH. Secure well. SDFN.			5. 1 00t m note w 105.	
				RECEIVED
12/10/11 Open well. RIH w/ Pump & rods. Hung well on. Check pump action. RD pulling unit. Clear			n location.	DEC 16 2011
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Sound Dates	nia nalaasa n			HNOCD ARTESIA
Spud Date:	Rig Release Da	ite:		
Donast than don'th				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Carie Stoles TITLE Regulatory Affairs Coordinator DATE DIY 2011				
Type or print name <u>CARIE STOKER</u> E-mail address: <u>cstoker@alamoresources.com</u> PHONE: <u>432.897.0673</u>				
MANUAL Description of the second				
APPROVED BY: //// DATE ////// DATE /////////// Conditions of Approval (if any):				
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