

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-38476
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jasper 32 State Com
8. Well Number 4H
9. OGRID Number 6137
10. Pool name or Wildcat Winchester; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Co., LP

3. Address of Operator
333 West Sheridan OKC, OK 73102

4. Well Location
 Unit Letter A : 340 feet from the North line and 730 feet from the East line
 Section 32 Township 19S Range 29E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3263'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

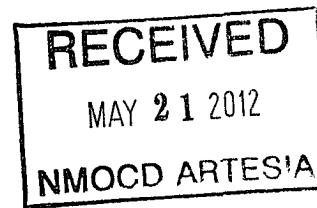
- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: BONE SPRING COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU. Tstd wellhead. ND tbg head, NU BOP. PBTd @ 12,223'. Tst csg to 3000 psi for 15 min - ok. MIRU WL & run log. RL WL, RIH & perf. Perforations @:

- Stage 1: 11650-11652', 11780-11782', 11910-11912', 12040-12042', 12170-12172'; (6SPF) 60 shots
 Stage 2: 11000-11002', 11130-11132', 11260-11262', 11390-11392', 11520-11522'; (6SPF) 60 shots
 Stage 3: 10350-10352', 10480-10482', 10610-10612', 10740-10742', 10870-10872'; (6SPF) 60 shots
 Stage 4: 9700-9702', 9830-9832', 9960-9962', 10090-10092', 10220-10222'; (6SPF) 60 shots
 Stage 5: 9050-9052', 9180-9182', 9310-9312', 9440-9442', 9570-9572'; (6SPF) 60 shots
 Stage 6: 8400-8402', 8530-8532', 8660-8662', 8790-8792', 8920-8922'; (6SPF) 60 shots



Total 360 shots. Frac plugs set @ 11,568', 10,936', 10,286', 8,976', 7,185'. Acidize w/17,981 gals 7.5% HCL acid. Frac w/ 63,373 lbs 100 mesh snd, 1,765,647 lbs 20/40 white snd, 447,792 lbs 20/40 Super LC. RIH w/4 1/2" mill. DO frac plugs & CO to PBTd. RIH w/ESP. Turn well over to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 05/18/2012

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com PHONE: (405)-552-7802

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 05/25/2012

Conditions of Approval (if any):