

Submit 1 Copy To Appropriate District Office
District I - (505) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (505) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37463
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VO-7331 & V-7248
7. Lease Name or Unit Agreement Name Perfecto "BOX" State Com.
8. Well Number 001H
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210
4. Well Location Unit Letter <u>D</u> <u>660</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section 14 Township 25S Range 27E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3166' GR

WILDCAT G-02 S252715A; B.S.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Change depth and formation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

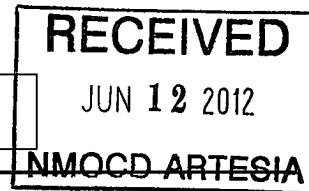
Yates Petroleum Corporation wishes to change from 11,395' MD (6,980' TVD) to 12,160' MD (7790' TVD).

Also, Yates would like to change the producing formation from the FBSG Target to the 2nd Bone Spring.

Surface casing remains the same. The intermediate casing remains the same with the setting depth changed to 2500' and 850 sacks of cement with the TOC being at the surface. The production casing will remain the same with the setting depth becoming 12,160 MD (7,790' TVD) and 2100 sacks of cement with TOC being 2,000'.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cy Cowan TITLE Land Regulatory Agent DATE June 12, 2012

Type or print name Cy Cowan E-mail address: cy@yatespetroleum.com PHONE: 575-748-4372

For State Use Only

APPROVED BY: T. C. Shepard TITLE Geologist DATE 6/13/2012

Conditions of Approval (if any):

Operator Co.

Your Co.

Survey/Planning Report										
Operator Dir. Co. Well Name Location Rig Job	Yates Petroleum Corp.			Northing Easting Elevation Latitude Longitude Units	Feet	Date System Datum Zone Scale Fac. Converg.	11-Jun-12			
	Yates Petroleum Corp.						2 - St Plane			
	Perfecto Box St. Com #1H						1983 - NAD83			
	Sec. 14, 25S-27E						4302 - Utah Central			
MD	INC	AZI	TVD	+N/S-	+E/W-	VS@90.13°	BR	TR	DLS	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
480.00	0.00	0.00	480.00	0.00	0.00	0.00	0.00	0.00	0.00	
480' CASTILLE, 480'										
750.00	0.00	0.00	750.00	0.00	0.00	0.00	0.00	0.00	0.00	
750' TOS, 750'										
2140.00	0.00	0.00	2140.00	0.00	0.00	0.00	0.00	0.00	0.00	
2140' BOS, 2140'										
2370.00	0.00	0.00	2370.00	0.00	0.00	0.00	0.00	0.00	0.00	
2370' BELL CANYON, 2370'										
3180.00	0.00	0.00	3180.00	0.00	0.00	0.00	0.00	0.00	0.00	
3180' CHERRY CANYON, 3180'										
4270.00	0.00	0.00	4270.00	0.00	0.00	0.00	0.00	0.00	0.00	
4270' BRUSHY CANYON, 4270'										
5570.00	0.00	0.00	5570.00	0.00	0.00	0.00	0.00	0.00	0.00	
5570' BRUSHY CANYON MKR, 5570'										
5845.00	0.00	0.00	5845.00	0.01	0.00	0.00	0.00	0.00	0.00	
5845' BONE SPRING, 5845'										
6800.00	0.00	0.00	6800.00	0.01	0.00	0.00	0.00	0.00	0.00	
6800' FBSG, 6800'										
7250.04	0.00	90.13	7250.04	0.01	0.00	0.00	0.00	1.24	0.00	
7250.04' KOP, 7250'										
7300.00	6.00	90.13	7299.91	0.00	2.61	2.61	12.00	0.00	12.00	
7400.00	18.00	90.13	7397.55	-0.05	23.36	23.36	12.00	0.00	12.00	
7500.00	30.00	90.13	7488.74	-0.14	63.95	63.95	12.00	0.00	12.00	
7561.64	37.39	90.13	7539.98	-0.22	98.12	98.12	12.00	0.00	12.00	
7561.64' SBSG, 7562' MD (7540' TVD)										
7600.00	42.00	90.13	7569.49	-0.28	122.62	122.62	12.00	0.00	12.00	
7700.00	54.00	90.13	7636.29	-0.45	196.79	196.79	12.00	0.00	12.00	
7800.00	66.00	90.13	7686.20	-0.65	283.23	283.23	12.00	0.00	12.00	
7900.00	78.00	90.13	7717.05	-0.87	378.16	378.16	12.00	0.00	12.00	
7992.88	89.14	90.13	7727.45	-1.09	470.30	470.30	12.00	0.00	12.00	
7992.88' TARGET, SBSG, 7993' MD (7727' TVD)										
12159.99	89.14	90.13	7790.00	-10.79	4636.93	4636.94	0.00	0.00	0.00	
12159.99' LATERAL TD, 12160' MD (7790' TVD)										



