Office	_ = ===	Form C-103		
<u>District I</u> – (575) 393-6161 Energy, Minerals at	d Natural Resources Revised Aug	Revised August 1, 2011		
1625 N French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	TION DIVISION 30-015-20422			
611 5 1 113t St., Attesta, 1414 60210	5. Indicate Type of Lease			
1000 Rio Brazos Rd , Aztec, NM 87410	DIATE TEE V			
District IV – (505) 476-3460 1220 S St Francis Dr., Santa Fe, NM	NM 8/505 6. State Oil & Gas Lease No.			
87505	WELLS 7 Loos Name of Heit Agreemen	t Name		
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE		it Name		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM PROPOSALS)	8. Well Number			
1. Type of Well: Oil Well Gas Well Oth	r: 7	7		
2. Name of Operator	9. OGRID Number			
Yates Petroleum Corporation 3. Address of Operator	025575 10. Pool name or Wildcat	025575		
105 South Fourth Street, Artesia, NM 88210	Eagle Creek S.A.	1		
4. Well Location				
	h line and 990 feet from the West line			
Section 23 Township 1		ddy		
	her DR, RKB, RT, GR, etc.)	1.20		
3505' (R	sykät 1		
12 Charle Augus wists Day to Itali	and Nation of Nation Deposit on Other Date			
12. Check Appropriate Box to Indi	cate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
	REMEDIAL WORK ALTERING CA	SING 🗌		
<u>—</u>	☐ COMMENCE DRILLING OPNS.☐ P AND A☐ CASING/CEMENT JOB☐			
PULL OR ALTER CASING	_ CASING/CEMENT JOB			
OTHER:	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
	Notth OCD 24 hm	حملت ا		
Yates Petroleum Corporation plans to plug and abandon this we				
1. MIRU, install BOP, TOOH with production equipment.				
2. RIH w/bit and scraper to just below perfs @ 1,320', circ. 160 SX Class "C" cement to 500'. NOTE: if fill is tagged and unable to get				
below perfs will TOOH and TBIH w/CIBP and set above perfs at 1,230' before circ. 130 SX cement to 500'. 3. Cut off wellhead and verify there is cement behind all casing strings at surface. If so, cement to surface. If not then perforate and circ.				
cement to surface behind each casing string before cementing to surface inside production casing.				
4. Install dry hole marker and clean location as per regulations.				
NOTE: Yates Petroleum Corporation will use steel pits and no	REG	<u></u>		
NOTE. Tales Fetroleum Corporation will use steel pils and no	arin pus.	Elve		
SEE ATTACHED	JUN 0	" LED		
	NMOO.	8 2012		
	ease Date:	ATA I		
APPROVAL	ease Date: REC JUN 0 NMOCD A	"ESIA/		
I hereby certify that the information above is true and complete	o the best of my knowledge and belief.			
SIGNATURE haven Coll TITLE	Regulatory Reporting Technician DATE June 5, 2012			
SIGNATURE THE	Regulatory Reporting Technician DATE June 3, 2012			
	scoll@yatespetroleum.com_ PHONE: _575-748-1471 ext 135	<u>507_</u>		
For State Use Only				
APPROVED BY: TITLE	Approval Granted praviding work DATE 6/13/3	2012		
Conditions of Approval (if any):	is complete by 7/13/20/2			

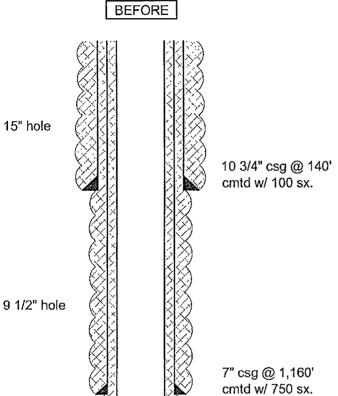
Well Name: Gissler AV #7 Field: Eagle Creek Location: 330' FSL & 990' FWL Sec 23-17S-25E

County: Eddy State: New Mexico GL: 3,505' Zero: KB:

Spud Date: 4/14/1971 Completion Date: 4/29/1971

Comments: API # 30015204220000

	Casing Program		
1971	Size/Wt/Grade	Depth Set	
	10 ¾" 32# K-55	140'	
	7" 23# K-55	1,160'	
	4 ½" 9.5# & 5 ½" 15.5# K-55	1,462'	
		L	



6 1/4" hole

San Andres perfs 1,327-1,421' (19)

 $4 \frac{1}{2}$ " & $5 \frac{1}{2}$ "csg @ 1,462' cmtd w/ 125 sx.

⊕

TD 1,475'

DATE: 6/4/2012

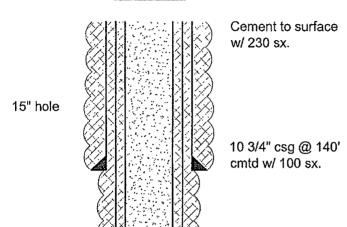
Well Name: Gissler AV #7 Field: Eagle Creek Location: 330' FSL & 990' FWL Sec 23-17S-25E

County: Eddy State: New Mexico
GL: 3,505' Zero: KB:

Spud Date: <u>4/14/1971</u> Completion Date: <u>4/29/1971</u>

Comments: API # 30015204220000

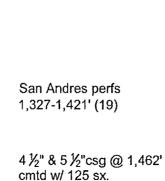
AFTER



7" csg @ 1,160' cmtd w/ 750 sx.

6 1/4" hole

9 1/2" hole



TD 1,475'

 Casing Program

 Size/Wt/Grade
 Depth Set

 10 ¾" 32# K-55
 140'

 7" 23# K-55
 1,160'

 4 ½" 9.5# & 5 ½" 15.5# K-55
 1,462'

DATE: 6/4/2012

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: <u>YaTes PeTroleum Corp.</u>

Well Name & Number: <u>G:ss/er AV #7</u>

API #: <u>30-015-20422</u>

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG Date: 6/13/2012