Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103		
**Office v**     District I = (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011		
1625 N. French Dr , Hobbs, NM 88240	<i>37</i>	WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S First St , Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-23170		
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S St. Francis Dr., Santa Fe, NM	Sana 1 0, 1 111 0 1 3 0 3	6. State Off & Gas Lease No.		
87505				
I .	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Gissler AV		
PROPOSALS)		8. Well Number		
	Gas Well Other:	16		
2. Name of Operator		9. OGRID Number		
Yates Petroleum Corporation  3. Address of Operator		025575 10. Pool name or Wildcat		
105 South Fourth Street, Artesia, NN	# 88210	Eagle Creek S.A.		
4. Well Location	1 00210	Euglo Creek 6.74.		
	Continue the Newton Burney 220	Cont. Cont. 1 With the Prince of the Cont. 1 C		
Unit Letter E : 2310		feet from the West line		
Section 23	Township 17S Range 25E	NMPM County: Eddy		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.			
	3515' GR			
10 (1 1 4	'	D		
12. Check A	opropriate Box to Indicate Nature of Notice	, Report or Other Data		
NOTICE OF INT	ENTION TO: SUE	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WOI			
TEMPORARILY ABANDON	<del>-</del> 1	RILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN			
DOWNHOLE COMMINGLE	_	_		
OTHER:	☐ OTHER:			
	ted operations. (Clearly state all pertinent details, a			
	k). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of		
proposed completion or reco	inpletion.	Notify OCD 24 hrs. prior		
Yates Petroleum Corporation plans to	plug and abandon this well as follows:	To converse		
Tutos Tottoroum Corporation plans to	prag and doubten this went as follows.	To any work done.		
1. MIRU, install BOP, TOOH with p	oduction equipment.			
	v perfs @ 1,450', circ. 115 SX Class "C" cement to			
below perfs will TOOH and TBIH w/	CIBP and set above perfs at 1,230' before circ. 90 S.	X cement to 500'.		
3. Cut off wellhead and verify there is	cement behind all casing strings at surface. If so, co	ement to surface with 60 SX. If not then		
4. Install dry hole marker and clean le	ehind each casing string before cementing to surface	e inside production casing.		
4. Instan dry note market and clean is	ocation as per regulations.			
NOTE: Yates Petroleum Corporation	will use steel pits and no earth pits.	/ RES		
•	I P	CE		
SEE ATTACHED		/ JUN - VE		
		WALL OB 2 L		
CONDITIONS OF	Rig Release Date:	10CD 1012		
APPROVAL		AAT		
		PECEIVE JUN 08 2012  ge and belief.		
I hereby certify that the information al	pove is true and complete to the best of my knowled	ge and belief.		
SIGNATURE harm	TITLE Regulatory Reporting To	chnician DATE June 5, 2012		
SIGNATURE / / ICU LUT!	111LE Regulatory Reporting Te	chinician DATE June 5, 2012		
Type or print name Sharon Coll	E-mail address: <u>scoll@yatespetroleum.co</u>	m PHONE: 575-748-1471 evt 13507		
For State Use Only	2 man addressscona yatespenoreum.co	1110112. <u>373-740-1471 GAL 13307</u>		
-//Q/1	- N	- / /		
APPROVED BY:	Men TITLE	DATE 6/13/20/2		
Conditions of Approval (if any):	Approval Granted prov	nuing work		
	is complete by	3/0012		

Well Name: Gissler AV #16 Field: Eagle Creek Location: 2310' FNL & 330' FWL Sec 23-17S-25E

County: Eddy State: New Mexico

GL: 3,515' Zero: KB: Spud Date: 7/22/1980 Completion Date: 8/22/1980 Comments: API # 30015231700000

Casing Program			
Size/Wt/Grade	Depth Set		
10 ¾" 40.5# K-55	360'		
7" 20# K-55	1,158'		
4½" 9.5# K-55	1,493'		

	BEFOR	RE]	
15" hole			10 3/4" csg @ 360' cmtd w/ 250 sx.
9 1/2" hole			
6 1/4" hole			7" csg @ 1,158' cmtd w/ 850 sx.  San Andres perfs 1,329-1,444' (25)
PBTD 1,493			4 ½" csg @ 1,493' cmtd w/ 175 sx.

TD 1,500'

DATE: 6/4/2012

Well Name: Gissler AV #16 Field: Eagle Creek Location: 2310' FNL & 330' FWL Sec 23-17S-25E

County: Eddy State: New Mexico

Comments: API # 30015231700000

## GL: 3,515' Zero: KB: Spud Date: 7/22/1980 Completion Date: 8/22/1980 Size/Wt/Grade Depth Set 10 ¾" 40.5# K-55 360' 7" 20# K-55 1,158' AFTER 4 ½° 9.5# K-55 1,493'

Casing Program

	AFTER	
15" hole		Cement to surface w/ 175 sx.
		10 3/4" csg @ 360' cmtd w/ 250 sx.
9 1/2" hole		7" oog @ 4 450'
		7" csg @ 1,158' cmtd w/ 850 sx.
6 1/4" hole		
		San Andres perfs 1,329-1,444' (25)
PBTD 1,493		$4 \frac{1}{2}$ " csg @ 1,493' cmtd w/ 175 sx.
	TD 1,500'	

DATE: 6/4/2012

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: <u>VaTes PeTro/eum Corp.</u>

Well Name & Number: <u>G:55/er AV</u> # 16

API #: 30-015-23170

- 1. Produced water will not be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8.	Cement	Retainers	may	not	be	used.
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- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 6/13/2012