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NMOCD ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NMLC049998A	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2 Name of Operator COG OPERATING LLC		Contact CHASITY JACKSON E-Mail: cjackson@concho.com	
3 Address 550 WEST TEXAS AVENUE SUITE 100 MIDLAND, TX 79701		3a Phone No (include area code) Ph: 432-686-3087	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 1400FNL 1783FWL At top prod interval reported below SENW 1400FNL 1783FEL At total depth SENW 1707FNL 1709FWL		8. Lease Name and Well No. FOSTER EDDY 26	
14 Date Spudded 12/05/2011		15 Date T D Reached 12/15/2011	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 03/01/2012		9 API Well No. 30-015-39339-00-S1	
18 Total Depth MD 6355 TVD 6355		19 Plug Back T D MD 6282 TVD 6282	
20 Depth Bridge Plug Set MD TVD		10 Field and Pool, or Exploratory CEDAR LAKE	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATED NEUT HNGS CCL RCBL		11 Sec, T, R, M, or Block and Survey or Area Sec 17 T17S R31E Mer NMP	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		12 County or Parish EDDY	
23 Casing and Liner Record (Report all strings set in well)		13 State NM	
17 Elevations (DF, KB, RI, GL)* 3710 GL			

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 500	13.375 H-40	48.0	0	440		1050		0	
11.000	8 625 J-55	32.0	0	1833		600		0	
7.875	5 500 J-55	17 0	0	6345		1000		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 875	6004							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) YESO	4740	6080	4740 TO 4895	0 210	26	OPEN, Upper Blinetry
B)			5250 TO 5500	0 210	26	OPEN, Middle Blinetry
C)			5730 TO 6080	0 210	28	OPEN, Lower Blinetry
D)						

Depth Interval	Amount and Type of Material
4740 TO 4895	FRAC W/101,430 GALS GEL, 109,050# 16/30 OTTAWA SAND, 19,064# 16/30 CRC
4740 TO 4895	ACIDIZE W/4,000 GALS 15% ACID
5250 TO 5500	FRAC W/121,802 GALS GEL, 144,160# 16/30 WHITE SAND, 30,200# 16/30 CRC.
5250 TO 5500	ACIDIZE W/2,500 GALS 15% ACID.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
03/05/2012	03/06/2012	24	→	155.0	194 0	410 0	38 9	1252 00	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
		70 0	→	155	194	410		POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #137587 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**RECLAMATION**
DUE 9-1-12**ACCEPTED FOR RECORD**

MAY 19 2012

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc)
SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
RUSTLER	336		ANHYDRITE	RUSTLER	336
SALADO	593		SALT	SALADO	593
YATES	1492		SANDSTONE	YATES	1492
QUEEN	2422		SANDSTONE & DOLOMITE	QUEEN	2422
SAN ANDRES	3130		DOLOMITE & LIMESTONE	SAN ANDRES	3130
GLORIETA	4642		SANDSTONE	GLORIETA	4642
YESO	4735		DOLOMITE & ANHYDRITE	YESO	4735
TUBB	6158		SANDSTONE & DOLOMITE	TUBB	6158

32. Additional remarks (include plugging procedure)

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. CONTINUED
5730-6080 ACIDIZE W/3,500 GALS 15% ACID. FRAC W/126,267 GALS GEL, 130,655# 16/30 WHITE SAND, 31,850# 16/30 CRC.

Logs will be mailed.

33 Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3 DST Report 4 Directional Survey
5. Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #137587 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 05/14/2012 ()

Name (please print) CHASITY JACKSON

Title PREPARER

Signature (Electronic Submission)

Date 05/10/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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