## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB NO	D. 1004 <b>-</b> (	)135
Expires.	July 31, 2	2010
e Serial No		

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		cesia	5 Lease Serial No NMLC049998A				
			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No			
Type of Well     ☐ Gas Well ☐ Other				8 Well Name and No FOSTER EDDY 26			
Name of Operator Contact CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho com			9. API Well No 30-015-39339-00-S1				
3a. Address [3b Phone No (include area code)		)	10 Field and Pool, or Exploratory				
550 WEST TEXAS AVENUE MIDLAND, TX 79701	ENUE SUITE 100 Ph: 432-680		6-3087 CE		CEDAR LAK		
4 Location of Well (Footage, Sec. T, R. M., or Survey Description)				11. County or Parish, and State			
Sec 17 T17S R31E SENW 1400FNL 1783FWL				EDDY COUNTY, NM .			
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OT	HER DATA	
TYPE OF SUBMISSION				F ACTION	<u> </u>		
	Acidina	Dani			and (Chart /D annual)	) W Chart Of	<u></u>
□ Notice of Intent	☐ Acidize☐ Alter Casing	□ Deep	ture Treat	☐ Floducti	on (Start/Resume	) ☐ Water Shut-Off ☐ Well Integrity	1
Subsequent Report	Casing Repair	_	Construction	Recomp			
☐ Final Abandonment Notice			_	nplete Other Drilling Operations			
_	Convert to Injection		Back	□ Water D	isposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 12/20/11-1/3/12 MIRU Drill of 1/5/12 Ran RCBL. TOC @ 17 1/6/12 Found hole @ 1300 S 1/11/12 CCR set @ 1175. Te 1/12/12 Squeeze w/230sx C. 1/17/12 Test squeeze to 1500 Caffall.  1/27/12 Perf Lower Blinebry @ 1/31/12 Spot 500 gals acid. A 2/6/12 Frac w/126,267 gals g 2/8/12 Set CBP @ 5530. Perf gals 15% acid. Frac w/121,80	ork will be performed or provided operations. If the operation rebandonment Notices shall be fifinal inspection)  ut cmt from 2800-6297 flog 80. Test 5-1/2 BOP 3500 set CBP @ 1350. st backside to 500psi Circ 30sx.  Off for 30 min. Drill out CB @ 5730-6080 w/1 SPF, 28 ocidize w/3,500 gals 15% set, 130,655# 16/30 white f Middle Blinebry @ 5250	e the Bond No or sults in a multipled only after all part collar.  Described by the substitution of the su	n file with BLM/BI/e completion or recrequirements, included the completion of the c	A Required sub ompletion in a r ding reclamation ed for rec MOCD	osequent reports sha new interval, a Form n, have been comple ord Ken	Il be filed within 30 days 3160-4 shall be filed once	<b></b>
14 I hereby certify that the foregoing i	s true and correct Electronic Submission #	137643 verifie	hy the RI M We	all Information	System		
Cor	For COG Committed to AFMSS for prod	OPERATING LE	.C. sent to the C	arlsbad			
	JACKSON	3 ,	Title PREPA	•	·		
Signature (Electronic	Submission)		Date 05/10/2	2012			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE .		_
Approved By ACCEPT	ED		JAMES A <sub>Title</sub> SUPERVI			Date 05/19/2	201
Conditions of approval, if any, are attached certify that the applicant holds legal or eqwhich would entitle the applicant to conditions.	uitable title to those rights in th	s not warrant or ne subject lease	Office Carlsba	d	,	-	

## Additional data for EC transaction #137643 that would not fit on the form

## 32. Additional remarks, continued

2/17/12 Set CBP @ 4895. Perf Upper Blinebry @ 4740-4895 w/1 SPF, 26 holes. 2/20/12 Spot 200 gals acid. Acidize w/4,000 gals 15% acid. 2/22/12 Frac w/101,430 gals gel, 109,050# 16/30 ottawa sand, 19,064# 16/30 CRC. 2/27/12 Drill out plugs. Clean out to PBTD 6282. 2/29/12 RIH w/184jts 2-7/8 6.5# J55 tbg, EOT @ 6004. 3/1/12 RIH w/2-1/2x1-3/4x20 pump. Hang on well.