Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

5. Lease Serial No NMNM54865

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

0	If Indian, Allottee or Tribe Name
7.	If Unit or CA/Agreement, Name and/or No.

Type of Well	8	8 Well Name and No.							
☑ Oil Well ☐ Gas Well ☐ Oth		FOUR PEAKS 35 FED COM 2H							
2 Name of Operator MEWBOURNE OIL COMPAN	9	9 API Well No 30-015-39420-00-X1							
3a Address	3b. Phone No (included Ph: 575-393-590					tory			
HOBBS, NM 88241		Fx: 575-397-6252			TOTIKET THAC				
4 Location of Well (Footage, Sec., T	1	11. County or Parish, and State							
Sec 35 T19S R29E SWNW Lo		EDDY COUNTY, NM							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	CTION								
□ Notice of Intent	☐ Acidize	□ Deepen		Production	ction (Start/Resume)		ater Shut-Off		
_	☐ Alter Casing	☐ Fracture Tr	_	Reclamation	mation		Vell Integrity		
Subsequent Report ■	☐ Casing Repair	□ New Const	ruction \square	Recomplet	-		other ling Operations		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	bandon 🗖	Temporaril	ly Abandon	Dili	ing Operations		
	☐ Convert to Injection	☐ Plug Back		Water Disp	oosal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion or the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 04/19/12 TD 17 1/2" hole. Ran 1328' 13 3/8" 48# H40 & 54.5# J55 ST&C csg. Cemented with 850 sks EconoCem-HLC w/additives. Mixed @ 12.5 #/g w/2.12 yd. Tail w/200 sks HalCem-C w/1% Cacl2. Mixed @ 14.8 #/g w/1.34 yd. Plug down @ 6:15 AM 04/19/12. Circ 115 sks cement to pit. WOC 18 hrs. At 1:00 PM 04/02/12, tested BOPE & csg to 1250# for 30 mins, held OK. Drilled out with 12 1/4" bit. Chart & schematic attached. Bond on file: NM1693, Nationwide RECEIVED MAY 22 2012 NMOCD ARTESIA NMOCD ARTESIA									
14. Thereby certify that the foregoing is true and correct.									
Electronic Submission #136876 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad									
Committed to AFMSS for processing by KURT SIMMONS on 05/02/2012 (12KMS1856SE)									
Name(Printed/Typed) JACKIE L	ATHAN	Title	HOBBS RE	GULATOR	IY				
Signature (Electronic S	ubmission)	Date	05/01/2012						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
ACCEPT			JAMES A AMO			T			
Approved By ACCLI	Title	SUPERVISOR	REPS			Date 05/20/2012			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu-	subject lease Offic	e Carlsbad							
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									