

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

RECEIVED

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAY 29 2012

NMOCD ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8 Well Name and No SAUNDERS 9
2 Name of Operator ALAMO PERMIAN RESOURCES LLC		9 API Well No 30-015-00443-00-S1
3a. Address 415 WEST WALL STREET SUITE 500 MIDLAND, TX 79701		10 Field and Pool, or Exploratory GRAYBURG
3b. Phone No (include area code) Ph: 432-897-0673		11 County or Parish, and State EDDY COUNTY, NM
4 Location of Well (Footage, Sec, T, R, M., or Survey Description) Sec 13 T17S R27E SESE 660FSL 660FEL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLUG & ABANDONMENT PROCEDURE.**RECLAMATION PROCEDURE
ATTACHED****SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Notify BLM 24 hours prior to pulling unit RU. Ru PU, install BOP, TIH with tubing to 1,759' (TD) and determine if cleanout is necessary. POOH with tubing. TIH with tubing and set a CIBP @ 1765". PUMP 5 sx of cement on plug. POOH with tubing. TIH with tubing and set CIBP @ 1630". PUMP 10 sx of cement on plug. POOH with tubing. TIH with tubing and set a CIBP @ 1355". POOH with tubing. TIH with wireline and free point 4 1/2" casing @ +/- 1315. POOH laying down 4 1/2" casing. TIH with tubing and fill open hole with 78 sx of cement to surface. WOC and top off cement to surface. Remove BOP. Get approval from BLM before RD PU. Notify BLM 4 hours prior to wellhead cut off (wellhead should be cut off within 10 days of plugging job). Cut off wellhead and install PA marker. Reclaim location.

*Cap CIBP's w/ 35' cut using Dump Bail or spot 25 sx cut
Plugs.*

14 I hereby certify that the foregoing is true and correct	
Electronic Submission #136009 verified by the BLM Well Information System For ALAMO PERMIAN RESOURCES LLC, sent to the Carlsbad Committed to AFMSS for processing by WESLEY INGRAM on 04/21/2012 (12WWWI0061SE)	
Name (Printed/Typed) CARIE STOKER	Title REGULATORY AFFAIRS COORDINATOR
Signature (Electronic Submission)	Date 04/20/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James A. [Signature]</i>	Title <i>SEPS</i>	Date <i>5-21-</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED *****5/30/2012**Accepted for record
NMOCD*

Additional data for EC transaction #136009 that would not fit on the form

32. Additional remarks, continued

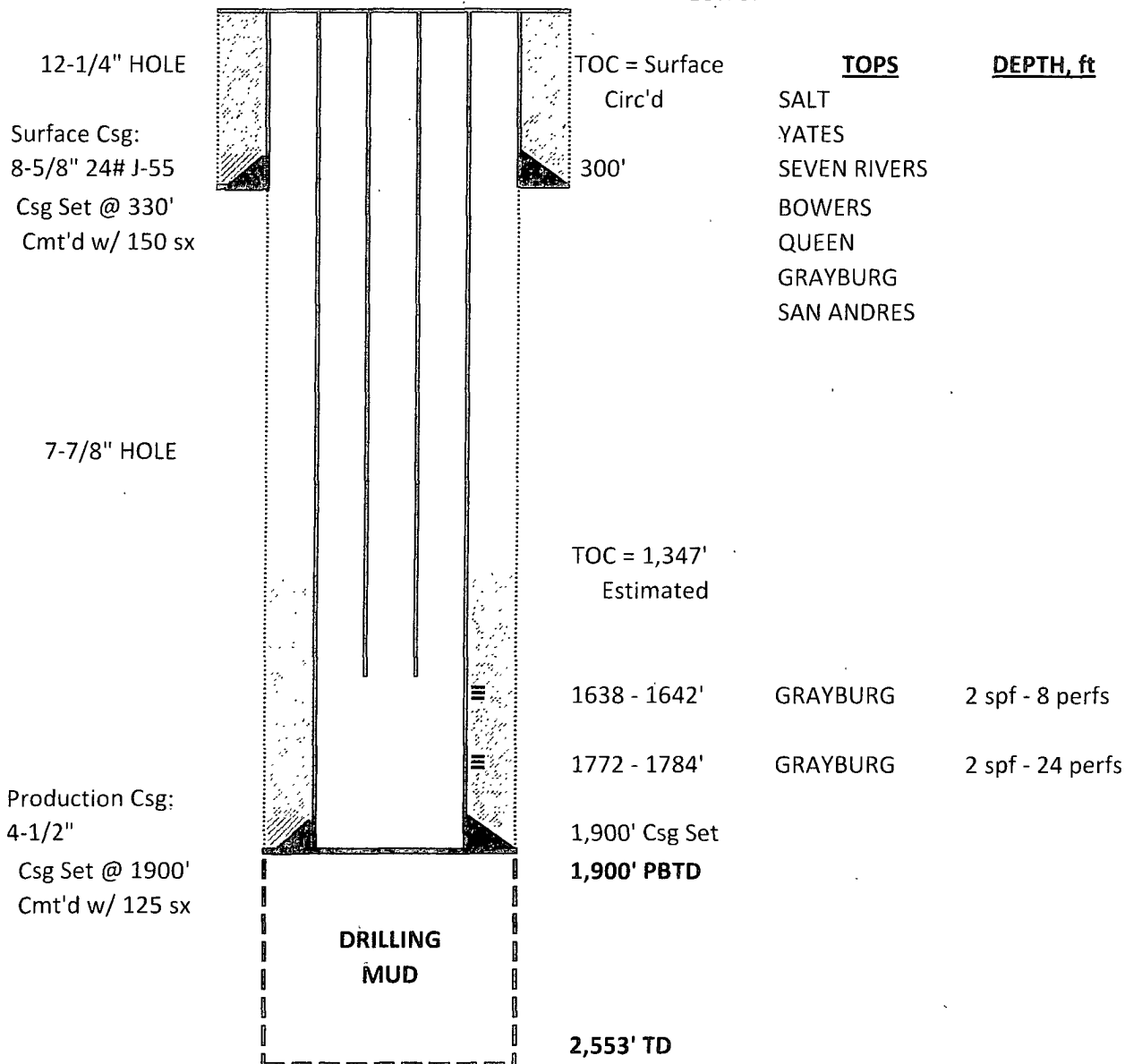
NOTE: Vicki Johnston spoke with Duncan Whitlock on 4/17/2012 regarding an extension to file PA procedure by 4/20/2012

ALAMO PERMIAN RESOURCES, LLC

WELLBORE DIAGRAM

Lease/Well No.:	SAUNDERS FEDERAL No. 9	ELEVATION, GL:	3,568 ft
Location:	660' FSL & 660' FEL		
	UL: P, SEC: 13, T: 17-S, R: 27-E	FIELD:	RED LAKE; QN-GB-SA
	EDDY County, NM		
LEASE No.:	LC 064023	Spudded:	12/17/1956 6/22/1976
API No.:	30-015-00443	Drlg Stopped:	7/9/1957 6/24/1976
		Completed:	10/11/1963 6/25/1976
		LAT:	
		LONG:	

CABLE then ROTARY TOOLS



Well originally drilled to 2,553'. 10-5/8" csg @ 300' & 8-5/8" csg @ 1,040' were pulled & cmt plugs were set to T&A well in Oct. 1963. Well was Re-Entered in June 1976 - 8-5/8" & 4-1/2" csg strings were run & cemented for completion.

HPS: 07/28/2011.

- CASING STRINGS:

OPERATOR Alamo Permian
WELL Saunders 9
API NO. 30015 00443
Sec 13 TWN 17S RNG 27E
660 N/3 660 E/W 1/4, 1/4 SESE

SPECIAL: T/SALT
B/SALT
R/HIP
Cave/KARST

TOP CNTS Surf.	<u>Surf.</u>
Prod	<u>1347</u>

FORMATION TOPS:

Yates	0
SR	402
Rowes	
Qu	995
GB	1345
SA	1785

Tag Bottom To
Circ cut
gast

cut/Pull 4 1/2 1315 +/-
Set CIBP @ 1355 DVT
Set CIBP @ 1630
+ 25 sq cmt. of Perforations: GB/638-1642
35' w/ Dump Bail. GB/772-1784

Set CIAP @ 1785 + 25% ent
w/ol Tag or 35% Dup Bait

SA 1785-70 . OAE HOLE: 1900-2557

TD 2553

Hole size 12 1/4

Int. size 150SX

Int. size Y(N)

24# J.55

SG size 8 5/8

TD hole size 330

7 7/8

Int. size 125SX

Int. size Y(N)

Est 1185

CTDC 13-17

SG SIZE 4 1/2"

ID 1900