

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010

RECEIVED
MAY 29 2012
SUBMIT IN TRIPLICATE - Other instructions on reverse side.

ABANDONMENT NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No
NMNM025527A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No
BERRY A 22

9. API Well No
30-015-00497-00-S1

10. Field and Pool, or Exploratory
RED LAKE

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ALAMO PERMIAN RESOURCES LLC
Contact: CARIE STOKER
E-Mail: cstoker@alamoresources.com

3a. Address
415 WEST WALL STREET SUITE 500
MIDLAND, TX 79701

3b. Phone No (include area code)
Ph: 432-897-0673

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)
Sec 24 T17S R27E NESW 2310FSL 1650FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

PLUG AND ABANDONMENT PROCEDURE:

Notify BLM 24 hours prior to PU RU. RU PU, install BOP, TIH with tubing to 1,700' (TD), and determine if clean out is necessary. POOH wit tubing TIH with tubing and set a CIBP @ 1165'. Pump *5 sx of cement on plug. POOH wit tubing. TIH with tubing and set a CIBP @ 870'. POOH with tubing. TIH with wireline and free point 5 1/2" casing @ +/- 820' POOH laying down 5 1/2" casing. TIH with tubing and fill open hole with 55 cx of cement to surface. WOC and top off cement to surface. Remove BOP. Get approval from BLM before RD PU. Notify BLM 4 hours prior to wellhead cut off (wellhead should be cut off within 10 days of plugging job). Cut off wellhead and install PA marker. Reclaim location.

* Cap CIBP @ 1700'
w/ 25 sx cent
* 25 sx cent or
35' Dump Bail

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECLAMATION PROCEDURE
ATTACHED

14. I hereby certify that the foregoing is true and correct

Electronic Submission #136003 verified by the BLM Well Information System
For ALAMO PERMIAN RESOURCES LLC, sent to the Carlsbad
Committed to AFMSS for processing by WESLEY INGRAM on 04/21/2012 (12WWWI0060SE)

Name (Printed/Typed) CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR

Signature (Electronic Submission) Date 04/20/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By James R. Bruns Title SEPS Date 5-21-12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

5/30/2012

Accepted for record
NMOCD

Additional data for EC transaction #136003 that would not fit on the form

32. Additional remarks, continued

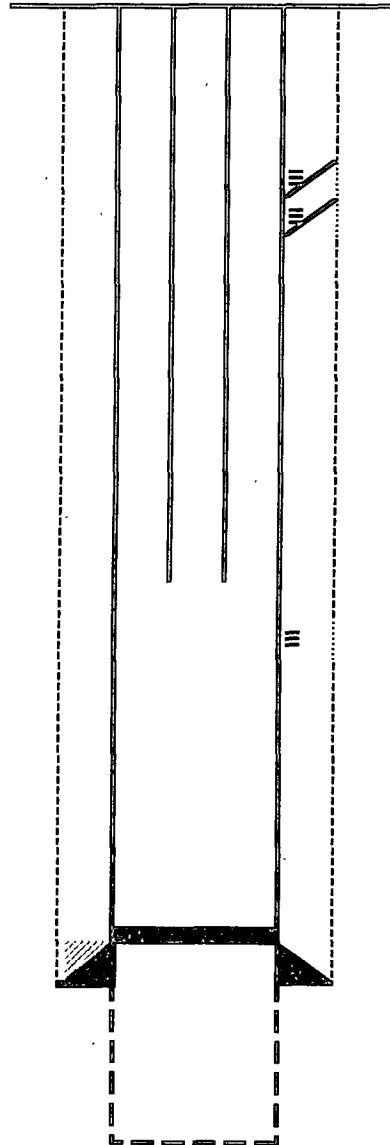
NOTE: Vicki Johnston spoke with Duncan Whitlock on 4/17/2012 regarding an extension to file PA procedure by 4/20/2012.

ALAMO PERMIAN RESOURCES, LLC

WELLBORE DIAGRAM

Lease/Well No.: **BERRY "A" FEDERAL No. 22** ELEVATION, GL: 3,500 ft
 Location: 2,310' FSL & 1,659' FWL
 UL: K, SEC: 24, T: 17-S, R: 27-E FIELD: **RED LAKE; QN, GB, SA**
 EDDY County, NM
 LEASE No.: NM - 025527-A Spudded: 6/20/1951
 API No.: **30-015-00497** Drlg Stopped: Completed: 8/24/1951
 LAT:
 LONG:

ROTARY TOOLS



TOPS	DEPTH, ft
SALT	
SEVEN RIVERS	
SAN ANDRES	2,155
431'-437'	SEVEN RIVERS 4 spf - 24 perfs (11/29/55)
444'-450'	SEVEN RIVERS 4 spf - 24 perfs (11/29/55)
	SQUEEZED w/ 50 sks cmt 11/65.

7-7/8" HOLE

TOC = 860' Est'd
 Calculated - 1.25 SF

1,172' - 1,178' PENROSE ? spf - ?? perfs (11/30/65)

Production Csg:
 5-1/2"
 Csg Set @ 1,775'
 Cmt'd w/ 150 sx

PBTD = 1,700' (CIBP ?)

1,775' Csg Set

1,775'-2,192' - San Andres (O/H) (8/25/51)
 Zone(s): 2055'-2192'

4-3/4" HOLE

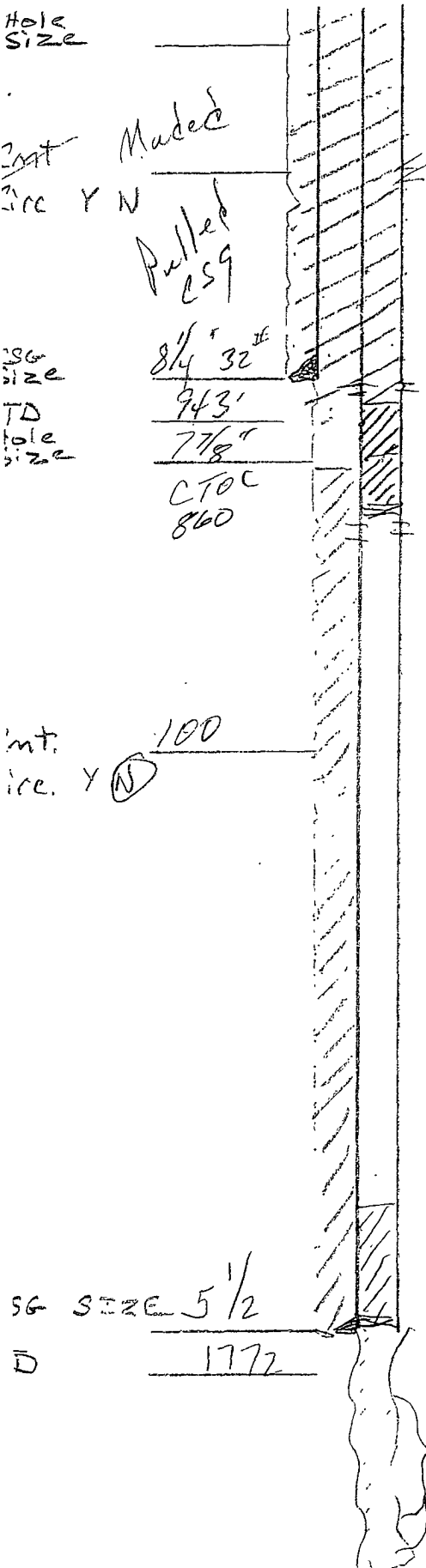
2,192' TD

Originally completed in San Andres O/H 1775'-2912' on 8/25/51.
 Recompleted to 7-Rivers 11/29/55: 431'-437' & 444'-450'.
 Recompleted to Penrose (Queen) 11/30/65: 1172'-1178'.
 PBTD = 1,700'.

HPS: 11/15/2011

2 CASING STRINGS:

OPERATOR Alamo Permian
 WELL Berry A 22
 API NO. 3061500497
 Sec 24 TWN 17S RNG 27E
R310 N(S) 1650 E(W) 1/4 1/4 NESW



P.F. 431-50
 B.P. 1172-1178
 SQZ w/50 SY
 CNT (?)

SPECIAL: T/SALT _____
 B/SALT _____
 R.111P _____
 Cave/KARST _____

Det. if CS9 Free TOP CNT? Surt. Mudded/Pulled
 Act @ TOL SQZ Prod 860 CTOC
 CNT

Set CIBA @ 1165
 P.F. Queen
 1172-1178

FORMATION TOPS:
 Ashy 321
 Yates 495
 Queen 1125
 G-B 1433
 SA 2155

Find Tops

DVT _____

Perforations: 431-50
1172-1178

Verify CIBA/cap w/ 25 sy cnt
 CIBA @ 1700 (?) OPE HOLE: 1772-2563
 SA. open hole

2155 - 2563

TD 2563