Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135

	July 31, 201
ase Serial No	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMLC061705B 6. If Indian, Allottee or Tribe Name				
			,				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well				8. Well Name and No PLU BIG SINKS 19 24 31 USA 1Y			
☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact ERIN CARSON			•	9 API Well No.			
CHESAPEAKE OPERATING INC E-Mail. erin.carson@chk.com				30-015-40261-00-X1			
3a Address 3b Phone No (include area code) Ph: 405-935-2896)	10. Field and Pool, or Exploratory WILDCAT		
OKLAHOMA CITY, OK 7315	54-0496	FII. 400-83	J-2090		WILDCAT .		
4. Location of Well (Footage, Sec,	T, R., M, or Survey Descripti	on) ,	_		11 County or Parish,	and State	
Sec 19 T24S R31E NENW 140FNL 1980FWL				EDDY COUNTY, NM			
12. CHECK API	PROPRIATE BOX(ES) T	TO INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION				F ACTION			
						W	
Notice of Intent	Acidize	□ Deep			ion (Start/Resume)	□ Water Shut-Off	
☐ Subsequent Report	Alter Casing	_	ture Treat	□ Reclam		Well Integrity	
	Casing Repair		Construction	Recomp		Other Change to Original A	
Final Abandonment Notice				PD			
13. Describe Proposed or Completed O	Convert to Injection	_		□ Water I		•	
Attach the Bond under which the w following completion of the involve testing has been completed. Final a determined that the site is ready for CHESAPEAKE REQUESTS CHESAPEAKE IS REQUES STAGE. WE WILL USR THE APPROVED IN APD. LEAD- 735 SX, 75% EXCES	ed operations. If the operation of Abandonment Notices shall be in final inspection. PERMISSION TO ELIMITING PERMISSION TO CENTRE SAME TWO (LEAD AND SECTION OF TWO (LEAD	results in a multipl filed only after all i NATE THE PIL CHANGE THE D TAIL) SLURF VERING 3650'-	e completion or rec requirements, inclu- OT HOLE FOR PRODUCTION RIES FROM OR 8950', 12.4 PPO	ompletion in a dung reclamation THE PLU BICEMENTING	new interval, a Form 316 n, have been completed, IG SINKS 19 24 31 G PROGRAM S STA LANNED FIRST ST	in the operator has USA 1X. AGES TO A SINGLE	
TAIL- 1280 SX, 75% EXCES CHK PN 643189	S, COVERING 8950'-14,	018', 14.5 PPG	6, 1.27 YIELD	. LRF	ECEIVED	7	
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C:		la a a la como de la c	NMOCD,	, h.	JUN 07 2012	,	
Single stage approved w	· · · · · · · · · · · · · · · · · · ·	раск	100	WALRA	OCD ARTESIA		
to 500' or higher into pr	evious casing string	_		R/ LIAINI	JOD ATTEOF	ח	
14. I hereby certify that the foregoing	is true and correct. Electronic Submission	#138548 verifie	d by the BLM We	II Information	n System		
. Co		AKE OPERATI	IG ÍNC, sent to t	he Carlsbad	•		
Name (Printed/Typed) ERIN CA		occaming by ito			RESENTATIVE R	OVED	
					APPI	Va	
· Signature (Electronic	Submission)		Date 05/21/2		SP A	Formator 2012	
	THIS SPACE F	OR FEDERA			1 1		
Approved By EDWARD FERNA		<i></i>	TitlePETROLE	UM ENGINI	ER BUREAU OF LA	ND MANAGEME NT FIFLID OP#4086/01/2011	
onditions of approval, if any, are attact ertify that the applicant holds legal or e hich would entitle the applicant to con	quitable title to those rights in t		Office Carlsba		Office	-	