

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No USA NMNM 90534	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Devon Energy Production Co., LP		7. Unit or CA Agreement Name and No.	
3. Address 333 West Sheridan OKC, OK 73102		8. Lease Name and Well No. Beetle Juice 19 Federal 3H	
3a. Phone No. (include area code) (405)-552-7802		9. AFI Well No. 30-015-39231	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 220' FNL & 1500' FWL At surface 225' FNL & 1486' FWL At top prod. interval reported below 344' FSL & 2223' FWL At total depth		10. Field and Pool or Exploratory Hackberry; Bone Spring, NW	
14. Date Spudded 12/07/2011		11. Sec., T., R., M., on Block and Survey or Area Sec 19-T19S-R31E	
15. Date T.D. Reached 01/28/2012		12. County or Parish Eddy	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 3397' GL			

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18. Total Depth MD 8,844' TVD 13,430'	19. Plug Back T.D. MD 8,845' TVD 13,292'	20. Depth Bridge Plug Set MD TVD	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)
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Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	20" H-40	94#	0'	126'				Surface	
17 1/2"	13 3/8" H-40	48#	0'	415'		550 sx Cl C		Surface	
12 1/4"	9 5/8" K-55	40#	0'	3949'		1600 sx Cl C		Surface	DV tool @ 4998-5000'
8 3/4"	5 1/2" P-110	17#	0'	13430'		2355 sx Cl C		TOC @ 1940'	per CBL

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8,498'	Bull Plug @ 8499'						

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Bone Spring	9000'	13357'	9000' - 13357'	4/5/6 SPF	180	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	Amount and Type of Material
Depth Interval 9000' - 13357'	Acid frac w/6,000 gal 7.5% HCL. Frac w/1,240,281 lbs white snd, 48,464 lbs of 100 mesh snd & w/379,039 lbs BDx.

RECLAMATION  
DUE 10-22-12

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/22/12	05/10/12	24	→	274	428	943			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	410#	90#	→	274	428	943	1562.044	Producing	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				Delaware Bone Spring Lime	4236' 6408'
				1st Bone Spring Sand 2nd Bone Spring Lime	7801' 8141'
				2nd Bone Spring Sand	8531'

32. Additional remarks (include plugging procedure):

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33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stephane A. YsasagaTitle Sr Staff Engineering TechnicianSignature [Signature]Date 05/23/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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