Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						T	Form C-105 July 17, 2008							
1625 N. French Dr District II 1301 W. Grand Ave	210									1. WELL API NO. 30-015-40028								
District III 1000 Rio Brazos Ri District IV		Oil Conservation Division 1220 South St. Francis Dr.								2. Type of Lease STATE ☐ FEE ☐ FED/INDIAN								
1220 S St. Francis				.=		Santa Fe, N				1.00		3. State Oil & Gas Lease No.						
4 Reason for fili		LETIO	NORF	KECO	MPLI	ETION REI	-OF	KI AI	טוי	LOG		5. Lease Name or Unit Agreement Name						
	_	ORT (Fil	ll in boxes i	#1 tbrou	øh #31 f	or State and Fee	wells	only)				ANTHONEY STATE						
☐ C-144 CLOS	SURE AT	ТАСНМ	IENT (Fill	res #1 through #31 for State and Fee wells only) (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or obsure report in accordance with 19.15.17.13.K NMAC)						6. Well Number: #4								
7. Type of Comp NEW NEW	oletion: WELL [1 work	OVER []	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR							R □ OTHER							
8. Name of Opera											9. OGRID. 281994							
10. Address of O	perator: c	/o Mike I	Pippin LLC	LC, 3104 N. Sullivan, Farmington, NM 87401							11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836)							
12.Location	Unit Ltr	Sect	tion	Township		Range Lot		i		Feet from the		N/S Line Fe		from the			County .	
Surface:	Р	30		17-S		28-E			\bot	540		South	837		East		Eddy	
BH:	P	30	\	17-S		28-E			977		1.4.4	South	939		East	i' (DE	Eddy	
13 Date Spudded 5/13/12	5/25/1		ceacned	5/26/	12	ling Rig Release			16. Date Completed 6/7/12			(Ready to Prod	R	17. Elevations (DF and RKB, RT, GR, etc.). 3643' GR				
18. Total Measur MD4865'	_			19. Plug Back Measured Depth MD4817'					20. Was Directiona Yes						Type Electric and Other Logs Run aduction, Density/Neutron			
22. Producing Int MD3399'-3662							'- 4 33	31' – N	[idd	lle Yeso. N	/D4:	386'-4719' – '	Lowe	er Yeso				
23.	. орро.	1 000, 1	120700 0			ING REC									-1			
CASING SI	ZE	WEI	GHT LB./I			DEPTH SET				LE SIZE		CEMENTIN		CORD	A	MOUNT	PULLED	
8-5/8"			24# J-55			479'			1	2-1/4"		300 sx	CLC	,	····	0.		
5-1/2"			17# J- 55		MD4865?			7-7/8"			350 sx 35/65 Poz/C			0'				
												+ 600	sx C					
24.	LTOD		L DOT	LINER RECORD					25.								CD CCT	
SIZE	TOP		801	TOM		SACKS CEMI	ENI				SIZ 2-7	IZE DEPTH SET PACKER SET -7/8" MD4040'					ER SEI	
26 Perforation											FR/	ACTURE, CE	MEN	T, SQU	EEZE,			
Upper Yeso:							AMOUNT AND KIND MATERIAL USED 3612 gals 7 5% HCL; fraced w/56,615# 16/30 & 18,337#											
Upper Yeso: Middle Yeso:									MD3399'-3662'			16/30 Siber prop sand in X-linked gel						
Lower Yeso:							MD3730'-3982'			3000 gals 7.5% HCL, fraced w/60,470# 16/30 & 14,746# 16/30 Siber prop sand in X-linked gel) & 14,746#			
		N				MD	4050'-4331'			3500 gals 7.5% HCL; fraced w/78,586# 16/30 & 16,430# 16/30 Siber prop sand in X-linked gel								
28. PRODU	MD4386'-4719'					3500 gals 7 5% HCL, fraced w/87,923# 16/30 Brady & 19,342# 16/30 siber prop sand in X-linked gel												
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Pumping Pumping																		
Date of Test Within 30 days			Cho	ke Size		Prod'n For Test Period:			Bbl	bl Gas		s - MCF		Water - Bbl.		Gas - C	Dil Ratio	
				Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF					Oil Gra	Oil Gravity - API - <i>(Corr.)</i>					
29 Disposition of Gas (Sold, used for fuel, vented. etc.) To Be Sold										30. Test Witnessed By. Jerry Smith								
31 List Attachm																		
32. If a temporary 33. If an on-site b	y pit was u ourial was	used at the used at the	e well, attache ne well, rep	ch a plat ort the e	with the xact loc	e location of the ation of the	tempo ite bu	orary pi irial:	t									
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
I hereby certij	ty that th	he infor	mation si	hown c	n both	sides of this Printed	forn	n is tri	ie d	and comp	lete	to the best o	f my	knowle	dge an	d beliej	r	
Signature	Me	lot.	ppin			Name Mike	e Pip	pin		Title: I	Petro	oleum Engin	eer	Dat	e: 6/8/	12		
E-mail Addre	ss: mike	(@pippi	inllc.com							F	٦F	CEIVE	ED					
.IIIN 0 8 2012																		

NMOCD ARTESIA

INSTRUCTIONS

ANTHONEY STATE #4 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	tern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen <u>MD1099'</u>	T. Silurian	T. Menefee	T. Madison					
T. Grayburg MD1549'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres MD1870'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta MD3282'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso MD3395'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb <u>MD4704'</u>	T. Delaware Sand	T. Morrison_						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				