

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> <b>July 17, 2008</b>					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						1. WELL API NO. <b>30-015-40028</b>				
4 Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.				
5. Lease Name or Unit Agreement Name <b>ANTHONEY STATE</b>						6. Well Number: <b>#4</b>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator: <b>LRE OPERATING, LLC</b>						9. OGRID. 281994				
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	P	30	17-S	28-E		540	South	837	East	Eddy
<b>BH:</b>	P	30	17-S	28-E		977	South	939	East	Eddy
13. Date Spudded 5/13/12	14. Date T.D. Reached 5/25/12	15. Date Drilling Rig Released 5/26/12		16. Date Completed (Ready to Produce) 6/7/12		17. Elevations (DF and RKB, RT, GR, etc.). 3643' GR				
18. Total Measured Depth of Well MD4865'		19. Plug Back Measured Depth MD4817'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Induction, Density/Neutron			
22. Producing Interval(s), of this completion - Top, Bottom, Name MD3399'-3662'-Upper Yeso, MD3730'-3982'- Upper Yeso, MD4050'-4331' - Middle Yeso, MD4386'-4719' - Lower Yeso										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24# J-55		479'		12-1/4"		300 sx CI C		0'
5-1/2"		17# J-55		MD4865'		7-7/8"		350 sx 35/65 Poz/C		0'
								+ 600 sx C		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. <b>TUBING RECORD</b>					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8"	MD4040'				
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
Upper Yeso: MD3399'-3662', 42 holes					DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED					
Upper Yeso: MD3730'-3982', 34 holes					MD3399'-3662'    3612 gals 7.5% HCL; fraced w/56,615# 16/30 & 18,337# 16/30 Siber prop sand in X-linked gel					
Middle Yeso: MD4050'-4331', 40 holes					MD3730'-3982'    3000 gals 7.5% HCL, fraced w/60,470# 16/30 & 14,746# 16/30 Siber prop sand in X-linked gel					
Lower Yeso: MD4386'-4719', 40 holes					MD4050'-4331'    3500 gals 7.5% HCL; fraced w/78,586# 16/30 & 16,430# 16/30 Siber prop sand in X-linked gel					
28. <b>PRODUCTION</b>					MD4386'-4719'    3500 gals 7.5% HCL, fraced w/87,923# 16/30 Brady & 19,342# 16/30 siber prop sand in X-linked gel					
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping				
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By. Jerry Smith			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 6/8/12			
E-mail Address: mike@pippinllc.com					<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>   <b>JUN 08 2012</b>   <b>NMOC D ARTESIA</b> </div>					

**ANTHONEY STATE #4 -- New Well**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 2, from.....to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -