1. Type of Well

Oil Well Gas Well Other

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

OCD Artesta	FORM APPROV OMB NO. 1004-0 Expires: July 31, 2			
	5 Lease Serial No NMNM100558			

8. Well Name and No RDX FEDERAL 9 4

	July 31, 201
Lease Serial No	

	NMNM100558
6	If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

Name of Operator RKI EXPLORATION & PROD	CHARLES K	AHN	9.	9. API Well No 30-015-40180-00-X1			
3a. Address 3817 NW EXPRESSWAY SL OKLAHOMA CITY, OK 7311	3b Phone No. (include area code) Ph: 405-996-5771 Fx: 405-949-2223			10. Field and Pool, or Exploratory BRUSHY DRAW			
4. Location of Well (Footage, Sec.,	I., R., M, or Survey Description	n)		n	County or Parish, a	and State	
Sec 9 T23S R30E SWSE 990		EDDY COUNTY, NM			, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, REPO	ORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	□ Acidize	□ Dee	pen	Production	ion (Start/Resume) Water Shut-Off		
_	☐ Alter Casing	□ Frac	ture Treat	Reclamatio	Reclamation Well Integrity		
☐ Subsequent Report	Casing Repair	n Nev	Construction	Recomplete			
☐ Final Abandonment Notice	Change Plans		and Abandon	☐ Temporaril		Other Drilling Operations	
	Convert to Injection			—	☐ Water Disposal		
following completion of the involve testing has been completed. Final A determined that the site is ready for RKI needs to change the profollows: Production: 8 3/4 inch hole Pipe OD: 5 1/2 inch Setting Depth: 7,550 ft Total Annular Volume: 1,101 Excess Annular Volume: 25% With Excess: 1,377 cf DV Tool Depth: 5000 ft	bandonment Notices shall be fi final inspection.) duction hole size for the F	led only after all	requirements, inclu	ding reclamation, h	nave been completed,	EIVED 1 5 2012 D ARTESIA	
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission #	140385 verifie	d by the RIM W	all Information S	vetem		
Comm	For RKI EXPLO	RATION & PR	OD LLC, sent to	the Carlsbad	•		
Name (Printed/Typed) CHARLE	itted to AFMSS for process S K AHN	oning by Cricis		REGULATORY			
,			Lilaoi	NEODE (TOK)	TWW. TOLIC	······	
Signature (Electronic	Submission)		Date 06/12/2	2012			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE USE			
Approved By CHRISTOPHER W	ALLS		TitlePETROLI	EUM ENGINEE	R	Date 06/12/2012	
Conditions of approval, if any, are attach certify that the applicant holds legal or ewhich would entitle the applicant to conditions.	s not warrant or ne subject lease	Office Carlsba					
Title 18 U.S.C. Section 1001 and Title 4: States any false, fictitious or fraudulent	3 U.S.C Section 1212, make it statements or representations a	a crime for any p is to any matter v	erson knowingly ar	nd willfully to make n.	e to any department of	agency of the United	
** BLM RE\	/ISED ** BLM REVISE	D ** BLM R	EVISED ** BL	M REVISED *	* BLM REVISEI	D **	

Additional data for EC transaction #140385 that would not fit on the form

32. Additional remarks, continued

CEMENTING

Stage 1

Lead: 567 sx, 1.42 cf/sk, 13.0 ppg Lead: PVL + 2% PF174 + .3% PF167 + .1% PF65 + .2% PF13 + .25 pps PF46 Top of cement: <math>DV tool

Stage 2

Lead: 208 sx, 2.06 cf/sk, 12.6 ppg Tail: 100 sx, 1.42 cf/sk; 13.0 ppg

Lead: 35/65 Poz "C" + 5% PF44 + 6% PF20 + 3 pps PF42 + .2% PF13 + .125 pps PF130 + .25 pps PF46

Tail: PVL + 2% PF174 + .3% PF167 + .1% PF65 + .2% PF13 + .25 pps PF46

Top of cement: 3,200 ft