

Submit To Appropriate District Office  
Two Copies  
District I  
1425 N French Dr., Hobbs, NM 88240  
District II  
811 S First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO.  
30-015-38473  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing.  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)

5. Lease Name or Unit Agreement Name  
Long Draw 4 MP  
6. Well Number: 1H

7. Type of Completion  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Mewbourne Oil Company  
10. Address of Operator  
PO Box 5270  
Hobbs, NM 88241

9. OGRID 14744  
11. Pool name or Wildcat  
North Seven Rivers Glorieta; Yeso 97565

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	4	20S	25E		430	South	120	West	Eddy
BH:	P	4	20S	25E		395	South	343	East	Eddy

13. Date Spudded 04/20/12	14. Date T.D Reached 05/03/12	15. Date Rig Released 05/06/12	16. Date Completed (Ready to Produce) 05/28/12	17. Elevations (DF and RKB, RT, GR, etc ) 3490' GL
18. Total Measured Depth of Well 7105' (MD) 2571' (TVD)	19. Plug Back Measured Depth 7078' (MD) 2572' (TVD)	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gyro/GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
2903' MD (2529' TVD) - 7078' MD (2572' TVD) Yeso

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	740'	12 1/4"	705	Surface
7"	26#	2858' MD	8 3/4"	450	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2638' (MD)	7078' (MD)	NA		2 7/8"	2025'	
	2485' (TVD)	2572' (TVD)					

26. Perforation record (interval, size, and number)  19 Ports 2903' MD (2529' TVD) - 7078' MD (2572' TVD)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2903' - 7078' MD	Frac w/1,572,942 gals 15# Linear Gel & 684,526 gal 20/40 sand

**28. PRODUCTION**

Date First Production 05/28/12	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - PCP	Well Status (Prod or Shut-in) Producing					
Date of Test 05/30/12	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 93	Gas - MCF 99	Water - Bbl 383	Gas - Oil Ratio 1064
Flow Tubing Press. 80	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl 93	Gas - MCF 99	Water - Bbl 383	Oil Gravity - API - (Corr ) 37.9	

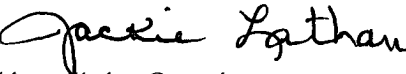
29. Disposition of Gas (Sold, used for fuel, vented, etc )  
Sold

30. Test Witnessed By  
Nick Thompson

31. List Attachments  
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102 & C-144 CLEZ closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Jackie Lathan Printed  
Signature  Name Hobbs Regulatory Title Date 05/30/12 Date  
E-mail Address: jlathan@mewbourne.com

