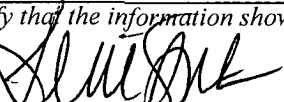


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011									
		1. WELL API NO. 30015-39107												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Texas 32 Fee 6. Well Number: 7										
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 1px solid black; padding: 5px; transform: rotate(180deg);"> RECEIVED JUN 14 2012 NM OGD ARTESIA </div>										
8. Name of Operator Cimarex Energy Co. of Colorado				9. OGRID 162683										
10. Address of Operator 600 N. Marienfeld St., Ste 600, Midland, Tx 79701				11. Pool name or Wildcat Penasco Draw, SA-Yeso Assoc										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	E	32	18S	26E		2310								
BH:														
13. Date Spudded 04/27/12	14. Date T D. Reached 05/02/12	15. Date Rig Released 05/03/12		16. Date Completed (Ready to Produce) 05/24/12		17. Elevations (DF and RKB, RT, GR, etc.) 3412 GR								
18. Total Measured Depth of Well 3026		19. Plug Back Measured Depth 2978		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNL								
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry/Paddock 2486-2868'														
CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
8.625"	24	951	12.25	600	0									
5.50"	17	3026	7.875	670	0									
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
25. TUBING RECORD														
SIZE	DEPTH SET	PACKER SET												
2-7/8	2443													
26. Perforation record (interval, size, and number) 2486-2868, 51 holes, .42				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2486-2868</td> <td>Frac w/ 1,114,453 bbls total fluid & 604,383# sd</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2486-2868	Frac w/ 1,114,453 bbls total fluid & 604,383# sd				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED													
2486-2868	Frac w/ 1,114,453 bbls total fluid & 604,383# sd													
28. PRODUCTION														
Date First Production 05/29/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - sub pump			Well Status (Prod. or Shut-in) Prod									
Date of Test 06/02/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 25	Gas - MCF 45	Water - Bbl 645								
Flow Tubing Press. 140	Casing Pressure 130	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.6								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By									
31. List Attachments C102, DEV Survey, C104														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude			Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature 		Printed Name Terri Stathem		Title Regulatory		Date 6/4/12								
E-mail Address: tstathem@cimarex.com														

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 860	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2240	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T. Yeso 2330	T. Entrada	
T. Wolfcamp	T. Rustler -	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology