District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

nMLB/2/6457027

COG OPERATING LLC

Name of Company

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED JUN 05 2012

Pat Ellis

Form C-141 sed October 10, 2003

Final Report

NMOCD ARTESIA ppies to appropriate

District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

129137 Contact

OPERATOR

Address				dland, IX /9/0		l elephone		230-007		
Facility Na	me_ (GJ South Wa	ter Distri	bution Site	Facility Type Tank Battery					
Surface Owner State Mineral Own)wner				Lease No. (API#) 30-015-25466 Closest well location	
				LOCA	TIO	N OF RE	LEASE 4	-JWes	t coop	ut 73
Unit Letter O	Section 21	Township 17S	Range 29E	Feet from the		/South Line	Feet from the	East/West Line		County Eddy
<u> </u>		<u> </u>		Latitude 32 4	18.766	Longiti	ıde 104 04.601			Ly
NATURE OF RELEASE										
Type of Rele						Volume of	Release 20bbls		Volume F	Recovered 19bbls
Source of Re	lease Oil	ank			Date and Hour of Occurrence 06/01/2012			Date and Hour of Discovery 06/01/2012 1:00 p.m.		
Was Immedia	ate Notice C		 		If YES, To Whom?					
			Yes 🛭	No 🛭 Not Re	quired					
By Whom?					Date and Hour					
Was a Water	course Reac		No		If YES, Volume Impacting the Watercourse.					
If a Watercou	irse was lm	pacted, Descri	be Fully.*							
Describe Cause of Problem and Remedial Action Taken.*										
A rush of production caused the overflow of an oil tank due to restarting wells after DCP was shut in.										
Describe Area Affected and Cleanup Action Taken.*										
Initially 20bbls of oil was released from the oil tank and we were able to recover 19bbls with a vacuum truck. The entire release was completely contained										
inside the lined facility walls of the tank battery. All free fluid has been recovered and the contaminated gravel has been removed. Fresh gravel has been added to the facility as necessary. The facility has been returned to its prior condition.										
added to the r	acility as ne	cessary. The	tacility na	is been returned to	o its pri	or condition.				
										uant to NMOCD rules and
public health	or the envir	ire required to onment. The	report and acceptance	d/or me certain re e of a C-141 repoi	nease n	otifications ar e NMOCD ma	id perform correct irked as "Final Re	ive action	ns for rele es not relie	eases which may endanger eve the operator of liability
should their o	perations ha	ive failed to a	dequately	investigate and re	mediat	e contamination	on that pose a thre	at to gro	und water	, surface water, human health
or the environ federal, state,	ment. In ad or local law	ldition, NMO s and/or regul	CD accept lations	ance of a C-141 r	eport d	oes not relieve	the operator of re	esponsibi	ility for co	impliance with any other
	سب	7	~~	······································			OIL CONS	ERVA	TION	DIVISION
Signature:	//	- 11					_	1.1	/	
					Approved by District Supervisor:					
Printed Name	: /	Josh l								
Title: HSE Coordinator						Approval Date: NA				
E-mail Addres	ss:	jrusso@conch	oresource	s.com	(Conditions of	Approval: NA	•	0	Attached
Date: 06/	05/2012	Pho	ne: 43	2-212-2399			\forall	Ina	V	Amacieu []
Attach Additi								-	-	2RP-1165
										OM "/160