					RECEIVED					
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II					New Mex		JL	JN 04 20	Form C-141 evised October 10, 2003	
<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III				•••	57					
1000 Rio Brazos Road, Aztec, NM 87410 District IV						h St. Franc	sis Dr.	NMU		EGIA Copies to appropriate Office in accordance with Rule 116 on back
						a Fe, NM 87505				side of form
Release Notification and Corrective Action										
Name of Company COG OPERATING LLC 229/37						OPERATOR Initial Report Final Report Contact Pat Ellis				
Address 550 W. Texas, Suite 100, Midland, TX 79701						Telephone No.432-230-0077Facility TypeWater line				
Facility Name 6" transition on water line (Sand Tank 32 State Com #2)										
Surface Owner State Mineral Owner						r Lease No. (API#) 30-015-29513 Closest well location				
LOCATION OF RELEASE										
Unit Letter J	Section 32	Township 17S	Range 30E	Feet from the	North	/South Line	Feet from th	e Eas	t/West Line	County Eddy
Latitude 32 47.286 - Longitude 103 59.463										
NATURE OF RELEASE Type of Release Produced water Volume of Release 100bbls Volume Recovered 75bbls										
Source of Release Transition in 6" poly line						Date and I	Date and Hour of Occurrence Date and Hour of Discovery			
Was Immediate Notice Given?						05/16/2012 05/16/2012 7:00 a.m. If YES, To Whom?				
Yes No Not Require										
By Whom? Michelle Mullins Was a Watercourse Reached?						Date and Hour 05/16/2012 8:17 p.m. If YES, Volume Impacting the Watercourse. 100 minutes for the second secon				
If a Watercourse was Impacted, Describe Fully.*										
Describe Cause of Problem and Remedial Action Taken.* A ruptured transition in the 6" water transfer line caused the release. We have replaced the transition and returned the line into service.										
Describe Area Affected and Cleanup Action Taken.*										
Initially 100bbls were released from the ruptured water line and we were able to recover 75bbls with vacuum trucks. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										
157						OIL CONSERVATION DIVISION				
Signature: Printed Name: Josh Russo						Approved by District Supervisor:				
Title:			ordinator		A	pproval Date	JN 122	012	Expiration I	Date:
E-mail Addre	ss: j	jrusso@conch	oresource	s com		Conditions of	Approval:			Attachud
Date: 06/04/2012 Phone: 432-212-2399 Re						emediation per OCD Rules & Attached				
Date: 06/04/2012 Phone: 432-212-2399 Remediation per OCD Methods Attach Additional Sheets If Necessary Guidelines. SUBMIT REMEDIATION Image: Comparison of the second sec										
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