District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

JUN **04** 2012

RECEIVED

Form C-141 evised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 NMOCD ARTES Copies to appropriate
t Office in accordance
with Rule 116 on back
side of form

## Release Notification and Corrective Action

OMLB/2/	59569	49				<b>OPERA</b>	<b>TOR</b>		⊠ Initi	al Report		Final Report	
Name of Co	mpany		Contact Pat Ellis										
Address 550 W. Texas, Suite 100, Midland, TX 79701  Facility Name Continental A State Tank Battery						Telephone No. 432-230-0077							
Facility Nar	ne Co		State Tank I	Battery in sec.	Facility Typ	ity Type Tank Battery							
Surface Owner State Mineral O					Owner	ner			Lease No. (API#) 30-015-29696 Closest well location				
				LOCA	TION	N OF REI	FASE						
							· · · · · · · · · · · · · · · · · · ·			st/West Line   County			
С	30	175	29Ē							Eddy			
Latitude 32 48.726 Longitude 104 06.985													
NATURE OF RELEASE													
Type of Release Oil							Volume of Release 30bbls Volume Recovered 27bbls						
Source of Release 2" bull plug at tank											Hour of Discovery 12 7:00 a.m.		
Was Immediate Notice Given?							If YES, To Whom?						
✓ Yes ☐ No ☐ Not Required													
By Whom? Michelle Mullins						Date and Hour 05/23/2012 8:55 p.m.							
Was a Watercourse Reached? ☐ Yes ☑ No							If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*													
A 2" bull plug came out at the sales tank releasing oil into the facility. The bull plug has been replaced.													
Describe Area Affected and Cleanup Action Taken.*													
Initially 30bbls of oil was released from the sales tank and we were able to recover 27bbls with a vacuum truck. All free fluids have been recovered and													
several inches of the contaminated soil has been removed and hauled to disposal. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.													
I hereby certif	y that the ir	formation giv	en above is t	rue and compl	ete to the	e best of my	knowledge and ur	nderstan	d that purs	uant to NM	OCD ru	les and	
regulations all	operators a	re required to	report and/o	r file certain re	elease no	tifications an	id perform correct arked as "Final Re	ive actio	ons for rele	ases which	may en	danger	
should their of	perations ha	ive failed to a	dequately inv	estigate and re	mediate	contamination	on that pose a thre	at to gro	ound water	, surface wa	ter, hur	nan health	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
OIL CONSERVATION DIVISION													
Signature:	/ /	$\mathcal{A}$											
Printed Name:		Inah	A	Approved by District Supervisor:									
IIIN 0.7 2042													
Title:		HSE Co	ordinator		A	pproval Date	JN 0 7 201	<u> </u>	xpiration [	Date:			
E-mail Addres	ss:	jrusso@conch	oresources.c	om	c	onditions of	Approval:		, ,	Attached	П	1	
Date: 0	06/04/2012	Pho	<b>i</b>	1 Vation per OCD Rules &						1			
Attach Additi	onal Sheet			LI LINGS CHRMIT KEIVIEDIA						// ^			
PROPOSAVNOT LATER THAN:  1/1/30/3											60		
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