

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

MAY 03 2012

NMOCD ARTESIA

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

NMLS/215332003

#### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229137	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Diamondback State Tank Battery	Facility Type	Tank Battery

Surface Owner	State	Mineral Owner	Lease No. (API#) 30-015-33203 Diamondback State #001 well
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#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	28	17S	29E					Eddy

Latitude 32 48.699 Longitude 104 04.646

#### NATURE OF RELEASE

Type of Release: Oil	Volume of Release 39bbls	Volume Recovered 35bbls
Source of Release Load line	Date and Hour of Occurrence 04/25/2012	Date and Hour of Discovery 04/25/2012 10:30 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher-OCD	
By Whom? Michelle Mullins	Date and Hour 04/26/2012 6:29 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

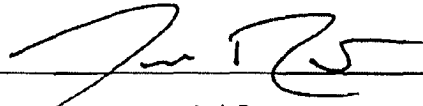
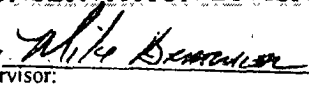
Describe Cause of Problem and Remedial Action Taken.\*

An increase in pressure inside the load line caused the line to split releasing fluid onto the ground inside the bermed tank battery. A pressure vent has been added to the load line to prevent the buildup of pressure inside the load line in the future.

Describe Area Affected and Cleanup Action Taken.\*

Initially 39bbls of oil was released from the split load line inside the Diamondback State Tank Battery. We were able to recover 35bbls with a vacuum truck. The entire release was contained inside the bermed walls of the facility. The defective load line has been repaired. All released free fluids have been removed from the facility. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Josh Russo	Signed By:  Approved by District Supervisor:	
Title: HSE Coordinator	Approval Date: JUN 01 2012	Expiration Date:
E-mail Address: jrusso@conchoresources.com	Conditions of Approval: Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: 7/1/2012	Attached <input type="checkbox"/>
Date: 05/03/2012 Phone: 432-212-2399		

\* Attach Additional Sheets If Necessary

2RP-1140