District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

* Attach Additional Sheets If Necessary

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Revised October 10, 2003

Form C-141

1220 S. St. Francis Dr., Santa Fe, NM 87505 side of form Santa Fe, NM 87505 **Release Notification and Corrective Action OPERATOR** nMLB 1216754459 ☐ Initial Report Final Report Name of Company BOPCO, L.P. Contact Tony Savoie 260737 Address.522 W. Mermod, Suite 704 Carlsbad, N.M. 88220 Telephone No. 432-556-8730 Facility Name Poker Lake Unit #261 Facility Type E&P Mineral Owner Federal Lease No. NMLC-068431 Surface Owner Federal 30-015-34877 LOCATION OF RELEASE Township Feet from the North/South Line Feet from the Section Unit Letter Range **24S** 30E 1980 1880 21 South Latitude N 32.201420 Longitude W 103.883103 NATURE OF RELEASE Type of Release: Crude oil Volume of Release: 6 Bbls crude Volume Recovered: None Source of Release: Gas Flare Line Date and Hour of Occurrence Date and Hour of Discovery 5/24/12 12:53 p.m. 5/24/12 12:53 p.m. Was Immediate Notice Given? If YES, To Whom? Jim Amos BLM Date and Hour 5/24/12 1:03 p.m. By Whom? Tony Savoie Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* A backpressure valve malfunctioned causing gas to go to vent. There was a small amount of crude oil in the gas sales line which went out through the vent line. A valve was shut within minutes of the malfunction, and the backpressure valve was Describe Area Affected and Cleanup Action Taken.*The immediate area around the flare measuring approximately 7500 sq.f.t was impacted by the crude oil at approximately ½' saturation depth. There was no vegetation in the immediate area around the flare. An area measuring approximately 30,000 sq. ft was affected by a fine mist with a saturation depth of less than 1/4". The vegetation had a very fine mist of oil. At a distance measuring approximately 400 ft. NE of the flare there was no observed misting on the vegetation or soil. The Site remediation for the crude oil spill will follow the NMOCD guidelines for leaks and spills. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by District Supervised Signature: Printed Name: Ton Savoie Approval Date N 1 5 2012 Title: Waste Mgmt.& Remediation Specialist **Expiration Date** E-mail Address: TASavoie@BassPet.com Conditions of Approval: Remediation per OCD Rules & Date: 6/4/12 Phone:432-556-8730 Guidelines. SUBMIT REMEDIATION

PROPOSAL NOT LATER THAN:

1/15/2012

JUN 12 2012

, MOCD ARTESIA