District I
1625'N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

nMLB/2/5255011

Energy Minerals and Natural Resources MAY 0 3 2012

RECEIVED

Form C-141 Revised October 10, 2003

Oil Conservation Divisio NMOCD ARTESIA pmit 2 Copies to appropriate District Office in accordance with Rule 116 on back

side of form

Santa Fe, NM 87505 Release Notification and Corrective Action

OPERATOR

Name of Company COG OPERATING LEC 229137										
Address 550 W. Texas, Suite 100, Midland, TX 79701						Telephone No. 432-230-0077				
Facility Name Eggs State Tank Battery						Facility Type Tank Battery				
Surface Owner State Mineral Owner						Lease No. (API#) 30-015-37260 Closest well location				
LOCATION OF RELEASE									StCon 1H	
Unit Letter B	Section 8	Township 25S	Range 30E	Feet from the	North/	South Line	Feet from the	East/West Line	County Eddy	
Latitude 32 09.013 . Longitude 103 53.999										
Type of Release Oil Volume of Release 130bbls Volume Recovered 129bbls										
Type of Release Oil Source of Release Oil tanks									Volume Recovered 129hbls Date and Hour of Discovery	
Source of Release Off tanks						Date and Hour of Occurrence O4/18/2012 Date and Hour of Discovery O4/18/2012 7:00 a.m.				
Was Immediate Notice Given?						If YES, To Whom?				
☐ Yes ☐ No ☐ Not Required ☐ Mike Bratcher-OCD										
By Whom? Michelle Mullins						Date and Hour 04/18/2012 4:17 p.m.				
Was a Watercourse Reached? ☐ Yes ☑ No						If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.*										
Describe Cause of Problem and Remedial Action Taken.*										
Valve on water dump closed at a valve setting that by-passed fluid to stock tanks. The Eggs State #1H was shut in until the tank levels could lower to their normal levels.										
Describe Area Affected and Cleanup Action Taken.*										
Initially 130bbls were released from the oil tanks and we were able to recover 129bbls with a vacuum truck. All standing fluid has been removed from the 40mil lined tank battery. Contaminated gravel has been removed and replaced with fresh gravel as necessary. The tank battery lined has been steamed and this facility has been returned to its prior condition.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										
		~					OIL CONS	ERVATION	DIVISION	
Signature:						Signed By Mily Brances Approved by District Supervisor:				
Timed Name South Case										
Title:		HSE Co	ordinator			Approval Date	Y 29 2012	Expiration	Date:	
E-mail Addres		russo@conch			1	Conditions of mediation	nor OCD Rule	es &	Attached	
						OSAL NOT LATER THAN: 2RA			2RA-1139	
<u>6/24/201-</u>										