

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008												
		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>JUN 15 2012</b>  <b>NM OCD ARTESIA</b> </div>																
		1. WELL API NO. 30-015-39744																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No    X0-0647-0405																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name N B Tween State												
						6. Well Number  026												
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Apache Corporation						9. OGRID    873												
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Artesia; Glorieta-Yeso (O)    (96830)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	K	25	17S	28E		1650	S	2100	W	Eddy								
BH:																		
13. Date Spudded 02/10/2012	14. Date TD Reached 02/18/2012	15. Date Rig Released 02/20/2012		16. Date Completed (Ready to Produce) 05/10/2012		17. Elevations (DF and RKB, RT, GR, etc)    3674' GR												
18. Total Measured Depth of Well 5693'		19. Plug Back Measured Depth 5647'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run SNGR/CN/Caliper/BCSGR/Hi-Res LL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4833-5558', Upper Blinebry 4268-4595', Glorieta/Paddock 3668-4135'																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24		432'		12-1/4"		400 sx Class C										
5-1/2"		17		5693'		7-7/8"		1120 sx Class C										
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
					2-7/8"	5458'												
26. Perforation record (interval, size, and number) Blinebry/Tubb 4833-5558' (1 SPF, 25 holes) Producing Upper Blinebry 4268-4595' (1 SPF, 17 holes) Producing Glorieta/Paddock 3668-4135' (1 SPF, 29 holes) Producing					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry/Tubb</td> <td>5130 gal acid, 151,138 gal 20#, and 183,976# sand</td> </tr> <tr> <td>Upper Blinebry</td> <td>3008 gal acid, 127,126 gals 20#, and 146,285# sand</td> </tr> <tr> <td>Glorieta/Paddock</td> <td>164,488 gals 20# and 193,947# sand</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry/Tubb	5130 gal acid, 151,138 gal 20#, and 183,976# sand	Upper Blinebry	3008 gal acid, 127,126 gals 20#, and 146,285# sand	Glorieta/Paddock	164,488 gals 20# and 193,947# sand
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<b>28. PRODUCTION</b>																		
Date First Production 05/10/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod or Shut-in) Producing												
Date of Test 06/09/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 48	Gas - MCF 67	Water - Bbl 419	Gas - Oil Ratio 1396											
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 39.0												
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By Apache Corp.												
31. List Attachments Inclination Report, C-102, C-103, C-104, Frac Disclosure (Logs submitted 02/23/2012)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Date												
		Fatima Vasquez		Regulatory Tech		06/13/2012												
E-mail Address    Fatima Vasquez@apachecorp.com																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 739'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 988'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1587'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1988'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2285'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3774'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3840'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4377'	T. Gr. Wash	T. Dakota	
T. Tubb 5646'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1356'	T. Entrada	
T. Wolfcamp	T. Yeso 3840'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology