

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No GISSLER B 84
2. Name of Operator BURNETT OIL COMPANY INC		9. API Well No. 30-015-39954-00-X1
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		10. Field and Pool, or Exploratory LOCO HILLS
3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326		11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T17S R30E SWSW 1180FSL 490FWL		

RECEIVED

JUN 18 2012

NMOGD ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/21/12 - NOTIFIED BLM OF INTENT TO TEST BOP 18:45 MST 3/19/12, CONTACT JERRY BLAKELY - NO REP PRESENT FOR TEST. TEST BOP, CSG HEAD, ANNULAR, CK VALVE, RELIEF VALVE, CHOKE MAN VALVES (3), CHOKES (2), UPPER KELLY VALVE AND TRW VALVE @ 250 PSI LOW & 2000 PSI HIGH - 10 MIN EA, TIH W 3 STDS DC'S, PU 2 DC'S, TAG CMT @ 276', CLOSE ANNULAR PREVENTER, PSI UP ON CSG TO 1274 PSI - 30 MIN, DRLG CMT 276'-330' & FC @ 286', DLRG 330'-927', SER RIG, CHNG ROTATING HEAD RUBBER, DRLG 921'-1424', WLS @ 1261' .90?.

3/30/12 - TD: 6,056'. RUN DLL/MICRO SFL/CSN GAMMA/DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA.

03/31/12 - RUN CSG - 139 JTS (6060.04') 7" 23# J-55 LTC 8RD - FC @ 6008' & DV TOOL @ 2580'

4/1/12 - BLM NOTIFIED OF PROD CMT JOB 3/30/12 10:00AM MST - CONTACT CHERYL - NO BLM REP PRESENT FOR

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #134433 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 04/04/2012 (12KMS1486SE)	
Name (Printed/Typed) LESLIE M GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 04/02/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 04/21/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #134433 that would not fit on the form

32. Additional remarks, continued

CMT JOB. CMT 1ST STAGE W 1000 SXS (232 BBLS) PREM H + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H2O SX TO YIELD 1.28 CUFT SX, DISPL W 160 BFW & 76 BBL DRLG FLUID, DROP DV TOOL OPENING DEVICE, OPEN DVT W 830 PSI, CIRC DV TOOL, CIRC 307 SXS (70 BBLS) CMT TO SURF 1ST STAGE, CIRC DV TOOL W RIG PUMP, CMT 2ND STAGE W 1500 SXS (508 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H2O SX TO YIELD 1.87 CUFT SX, FB 100 SXS (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H2O SX TO YIELD 1.35 CUFT SX, DISPL W 102 BBL FW, PLUG DN & HOLDING 16:05, CIRC 306 SXS (102 BBLS) TO SURF 2ND STAGE, WOC, SHUT IN ANNULAR BOP, RD CMTERS, CLEAN PITS, REMOVE FLOW LINE, 3RD PARTY ND BOP - SET SLIPS ON 7" CSG & CO SAME - SET OUT BOP, CLEAN PITS.

RIG RELEASE 06:00am MST 04/01/12