

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21528
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Stirling
8. Well Number 1
9. OGRID Number 277558
10. Pool name or Wildcat Red Lake; Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Lime Rock Resources II-A, L.P.	
3. Address of Operator 1111 Bagby Street, Suite 4600 Houston, Tx 77002	
4. Well Location Unit Letter <u>F</u> : <u>1650</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>7</u> Township <u>18S</u> Range <u>27E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3288' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Flaring Gas <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

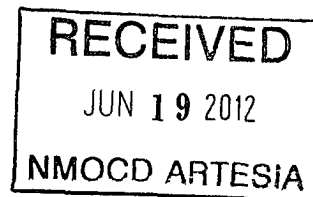
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Requesting to flare gas due to DCP Midstream plant shutting down.

Estimated Volume – 15 MCFPD

Estimated Time – 2 Days

Left voicemail notifying Randy Dade with OCD on 06/18/2012



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Smith TITLE Assistant Production Supervisor DATE 06-18-2012

Type or print name Jerry Smith E-mail address: jsmith@limerockresources.com PHONE: 575-748-9724

For State Use Only

APPROVED BY: Randy Dade TITLE Dis H Spewer DATE 06/19/2012
Conditions of Approval (if any): see CDA Rge

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Lime Rock Resources II-A,L.P.,
whose address is 1111 Bagby Street Suite 4600 Houston,Tx 77002,
hereby requests an exception to Rule 19.15.18.12 for 2 days or until
, Yr , for the following described tank battery (or LACT):
Name of Lease Stirling #1 Name of Pool Red Lake; Glorieta-Yeso
Location of Battery: Unit Letter B Section 7 Township 18S Range 27E
Number of wells producing into battery West Red Lake Battery – 32 Wells
- B. Based upon oil production of N/A barrels per day, the estimated * volume
of gas to be flared is 15 MCF; Value N/A per day.
- C. Name and location of nearest gas gathering facility:
DCP Midstream
- D. Distance N/A Estimated cost of connection N/A
- E. This exception is requested for the following reasons: Due to DCP Midstream Plant shutting down.
Left voicemail notifying Randy Dade with OCD on 6-18-12.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Lisa Smith

Printed Name Jerry Smith
& Title Assistant Production Supervisor

E-mail Address jsmith@limerockresources.com

Date 06/18/2012 Telephone No. 575-748-9724

OIL CONSERVATION DIVISION

Approved Until June 22, 2012

By AKAde

Title Sr. H Supervisor

Date 06/19/2012

See COA Page

* Gas-Oil ratio test may be required to verify estimated gas volume.

**NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 SOUTH FIRST STREET
ARTESIA, NM 88210
(575)748-1283**

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

1. Venting gas is absolutely not allowed.
2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
3. Flared volumes of gas are to be metered & reported.
4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
5. Flares WILL NOT be left unattended.
6. No flaring operations to be conducted during red-flag days.
<http://www.gacc.nifc.gov/swcc> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
7. Follow safe practices for flaring guidelines.
8. Permit may be rescinded at any time by NMOCD.
9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.

Your initials here