Submit 1 Copy To Appropriate District Office	State of New Me	xico		Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natu	ral Resources		vised August 1, 2011
1625 N French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-2158	2
811 S First St, Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	1505	6. State Oil & Gas Lease	No.
1220 S. St Francis Dr, Santa Fe, NM 87505				
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit A	greement Name
	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO		Duning and Cas Case	
PROPOSALS.)	<u></u>		Brainard Gas Com 8. Well Number 2	<u> </u>
1. Type of Well: Oil Well	Gas Well Other		9. OGRID Number 277558	
2. Name of Operator Lime Rock Resou	rces II-A I. P		9. UGRID Number 2//	338
Lime Rock Resources II-A,L.P. 3. Address of Operator			10. Pool name or Wildca	ıt
1111 Bagby Street Suite 4600 Houston, Tx 77002			Yeso	
4. Well Location				
Unit Letter <u>B</u> :	1180 feet from the North	line and <u>1</u>	505feet from the	Eastline
Section 11		ange 26E	NMPM Eddy	County
	11. Elevation <i>(Show whether DR)</i> 3307' GL	RKB, RT, GR, etc.)		
	3307 GL			
12 Check	Appropriate Box to Indicate N	ature of Notice	Report or Other Data	
12. Check i	appropriate Box to indicate in	ature of Notice, i	Report of Other Data	
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT	ΓOF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		RING CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL) A 🔟
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB []	
DOWNHOLE COMMINGLE				
OTHER: Flaring Gas	⊠	OTHER:		
	oleted operations. (Clearly state all p			
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC	C. For Multiple Con	npletions: Attach wellbore	e diagram of
proposed completion of rec	ompletion.			
Requesting to flare gas due to DCP	Midstream line repairs.		DECE	IVED
Estimated Volume – 16 MCFPD			RECE	IVED
Estimated Volume 16 Mer 2			JUN 1	9 2012
Estimated Time – 2 Days				2012
			NMOCD A	ARTESIA
				· · · · · · · · · · · · · · · · · · ·
<u> </u>				
Spud Date:	Rig Release Da	ate:		
		•		
I hereby certify that the information	above is true and complete to the b	est of my knowledge	e and belief.	
Ω	A A			
SIGNATURE	TITLE Assistant Produ	action Supervisor	DATE <u>06/19/201</u>	2
SIGNATURE_	TTT LL Assistant I Tour	detion Supervisor	DATE <u>00/19/201</u>	<u></u>
Type or print name <u>derry Smith</u>	E-mail address: _jsmith@	limerockresources.c	om PHONE: <u>575-748</u>	<u>-9724</u>
For State Use Only	1.			, ,
APPROVED BY:	TITLE //s1	Depens	DATE 6	16/19/2012
Conditions of Approval (if any):	see COA Page		DATE	/ / .
•	,			

District 1
1625 N French Dr , Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Lime Rock Resources II-A, L	P.	_			
	whose address is1111 Bagby Street Sui	te 4600 Houston, Tx 77002,				
	hereby requests an exception to Rule 19.15.1	8.12 for <u>2</u>	_days or until			
	, Yr,	for the following described tank battery (or	LACT):			
	Name of Lease <u>Brainard Gas Com #2</u>	Name of Pool Red Lake; Yeso				
	Location of Battery: Unit LetterB	Section 11 Township 18S Range	26E			
	Number of wells producing into battery	<u>2</u>				
B.	Based upon oil production ofN/A	barrels per day, the estimated	* volume			
	of gas to be flared is16	MCF; Value <u>N/A</u>	_per day.			
C.	Name and location of nearest gas gathering fa	acility:				
	DCP Midsrteam					
D.	Distance N/A Estimated cost of connection N/A					
E.	This exception is requested for the following reasons: _Due to DCP line repairs					
OPERATOR	<u></u>	OIL CONSERVATION DIVISION				
Division have b	that the rules and regulations of the Oil Conservation been complied with and that the information given above	Approved Until June 22-2012				
	aplete to the best of my knowledge and belief.					
Signature	Juy John	By Fleshold				
Printed Nam & Title Jen		Title DOT A Sepenison				
E-mail		Date 06/19/2012 Lee COA Page				
	nith@limerockresources.com_	In ANA Pace				
Date 06/19/2	2012 Telephone No. 575-748-9724	All Con , 2				

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.

Your initials here