Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N French Dr., Hobbs, NM 88240 30-015-28759 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S St Francis Dr , Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Big George State 8. Well Number 1. Type of Well: Oil Well Gas Well Other SWD 2. Name of Operator 9. OGRID Number COG Operating, LLC 229137 3. Address of Operator 10. Pool name or Wildcat 550 W. Texas Ave., Suite 100, Midland, TX 79701 SWD; CISCO 4. Well Location Unit Letter : 1650 feet from the South line and 1650 feet from the East NMPM Section Township 17S Range 28E County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3710' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** P AND A MULTIPLE COMPL П PULL OR ALTER CASING **CASING/CEMENT JOB** DOWNHOLE COMMINGLE OTHER: Change tubing OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. ND Wellhead, NU BOP. Release pkr. 3/5/12 3/6/12 Set RBP @ 8322. Set pkr @ 8290 tested plug 600psi for 30 mins. Release pkr and plug. RIH w/ 5-1/2" x 2-1/2" pkr w/1.87 F Profile and 2-3/8" 1.781 "R" Nipple. Ran 255 its pkr set @ 3/9/12 8255' tested to 500psi. TIH w/Off/On tool, Circ 150 bbls w/fluid mixed in the 2% fluid. ND BOP & NU Wellhead putting 15,000 compression on pkr. Circ 160 bbls of 2% w/pkr fluid. 3/10/12 Run chart for 30 min ending pressure 500psi. Well ready to inject. RECEIVED MAY 21 2012 4/11/97 Spud Date: Rig Release Date: NMOCD ARTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Regulatory Analyst ' DATE Type or print name Chasity Jackson E-mail address: cjackson@concho.com PHONE: 432-686-3087 For State Use Only

APPROVED BY

Conditions of Approval (if any):