omit 1 Copy To Appropriate District Office	State of New Mex Energy, Minerals and Natura		Form C-10 Revised August 1, 20		
<u>District I</u> – (575) 393-6161 1625 N French Dr., Hobbs, NM 88240	Ellergy, Willierars and Natura	ar Resources	WELL API NO.	11	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-35243		
<u>District III</u> - (505) 334-6178	1220 South St. France	cis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒		
1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr, Santa Fe, NM 87505	Santa Fe, NM 875	505	6. State Oil & Gas Lease No.		
SUNDRY NOT	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Stirling 7 D		
PROPOSALS)			8. Well Number 5	_	
Type of Well: Oil Well			9. OGRID Number 277558		
Lime Rock Resources II-A, L.P.					
3. Address of Operator 1111 Bagby Street, Suite 4600 Houston, Tx 77002			 Pool name or Wildcat Red Lake; Glorieta-Yeso 		
4. Well Location	by Sheet, Salte 1000 Houston, 17, 17		red Zake, Glorieta 1630		
Unit Letter <u>D</u> :	1110 feet from the North	line and 450	g feet from the West line		
Section 7	Township 18S R	Range 27E	NMPM Eddy County		
	11. Elevation (Show whether DR, I	RKB, RT, GR, etc.)		ĺ.	
	3290' GL				
12 Check	Appropriate Box to Indicate Na	ture of Notice R	Report or Other Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				7	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	<u> </u>	REMEDIAL WORK COMMENCE DRIL	_	」]	
PULL OR ALTER CASING	<u> </u>	CASING/CEMENT	-	_	
DOWNHOLE COMMINGLE					
OTHER: Flaring Gas	\boxtimes	OTHER:	Γ	7	
13. Describe proposed or comp	oleted operations. (Clearly state all pe	ertinent details, and	give pertinent dates, including estimated d	ate	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
proposed completion or rec	completion.		_		
			RECEIVED	_	
Requesting to flare gas due to DCP Midstream plant shutting down.					
Estimated Volume – 24 MCFPD					
NAACOD					
Estimated Time – 2 Days					
Left voicemail notifying Randy Dade with OCD on 06/18/2012					
Spud Date:	Rig Release Date	e:			
					
I hereby certify that the information	above is true and complete to the bes	t of my knowledge	and belief.		
	, ,	, ,			
SIGNATURE TITLE Assistant Production Supervisor DATE 06-18-2012					
SIGNATURE TITLE Assistant Production Supervisor DATE 06-18-2012					
Type or print name Jerry Smith E-mail address: jsmith@limerockresources.com PHONE: 575-748-9724					
For State Use Only					
///////					
APPROVED BY: // //			USP DATE 06/19/2012		
APPROVED BY: Conditions of Approval (if any):	E-mail address: Ismith		1582 DATE 06/19/2012		

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

. ×

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 15, 2009

Form C-129

Submit one copy to appropriate District Office

NFO Permit	No.	
		(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Λ	Applicant Lima Pook Pacaurage II A L I				
A.	Applicant Lime Rock Resources II-A,L.P. ,				
		4600 Houston, Tx 77002			
	hereby requests an exception to Rule 19.15.18.12 for days or until				
	, Yr,	for the following described tank battery (or LACT):			
	Name of Lease Stirling 7 D #5	Name of Pool Red Lake; Glorieta-Yeso			
	Location of Battery: Unit Letter B	Section 7 Township 18S Range 27E			
	Number of wells producing into battery	West Red Lake Battery – 32 Wells			
В.	Based upon oil production of N/A	barrels per day, the estimated * volume			
	of gas to be flared is 24	MCF; Value <u>N/A</u> per day.			
C.	Name and location of nearest gas gathering facility:				
	DCP Midstream	·			
D.	Distance N/A Estimated	cost of connection <u>N/A</u>			
E.	This exception is requested for the following reasons: Due to DCP Midstream Plant shutting down.				
	Left voicemail notifying Randy Dade with OCD on 6-18-12.				
OPERATOR OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until Lune 32-3013					
is true and complete to the best of my knowledge and belief.					
Signature By MOACO					
Printed Nam & Title <u>Je</u>	e rry Smith / Assistant Production Supervisor	Title DIST H Spew 1887			
E-mail Address jsmith@limerockresources.com		Date 06/19/2012			
Date 06/18/2012 Telephone No. 575-748-9724 See COA Page					

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.

Your initials here