	Submit I Copy To Appropriate District Office	State of New M	lexico		Form C-103	
	<u>District 1</u> – (575) 393-6161	Energy, Minerals and Nat	tural Resources	WELL ADINO	Revised August 1, 2011	
	1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			WELL API NO. 30-015-	35271	
i	811 S First St, Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type		
ľ	District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE	☐ FEE ☒	
j	District IV - (505) 476-3460	Santa Fe, NM 8	37505	6. State Oil & G	as Lease No.	
	1220 S. St. Francis Dr., Santa Fe, NM 87505					
		TICES AND REPORTS ON WELL		7. Lease Name of	or Unit Agreement Name	
		OSALS TO DRILL OR TO DEEPEN OR PI ICATION FOR PERMIT" (FORM C-101) F		Stir	rling 7 F	
	PROPOSALS.)	Car Wall Cothon		8. Well Number		
-	 Type of Well: Oil Well Name of Operator 	Gas Well Other		9. OGRID Numl	ber 277558	
1	•	k Resources II-A, L.P.		y. Golde Hum		
ſ	3. Address of Operator			10. Pool name o		
Ĺ		gby Street, Suite 4600 Houston, Tx	77002	Red Lake; Glo	rieta-Yeso	
	4. Well Location					
	Unit Letter <u>F</u> :	2310 feet from the North			om the <u>West</u> line	
1	Section 7	Township 18S	Range 27E	NMPM	Eddy County	
1000000		11. Elevation (Show whether Dh	K, KKB, KI, GK, elc.)		and the second of	
E		<u> </u>	· · · · · · · · · · · · · · · · · ·	*************************************		
	12. Check A	Appropriate Box to Indicate N	Nature of Notice,	Report or Other	Data	
	NOTICE OF IN	NTENTION TO: PLUG AND ABANDON □	REMEDIAL WOR	SEQUENT RE	PORT OF: ALTERING CASING □	
	TEMPORARILY ABANDON	PLUG AND ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRI	·	P AND A	
	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT			
	DOWNHOLE COMMINGLE					
	OTHER: Flaring Gas	×	OTHER:		П	
				give pertinent dat	es, including estimated date	
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
	proposed completion or rec	completion.				
					RECEIVED	
R	Requesting to flare gas due to DCP I	Midstream plant shutting down.			JUN 19 2012	
_	2 d Al Marin			į	JUN 19 COLC	
E	Estimated Volume – 34 MCFPD				NMOCD ARTESIA	
E	Estimated Time – 2 Days			1		
T	Left voicemail notifying Randy Dad	e with OCD on 06/18/2012				
L	•					
1_	•					
L	·					
	Spud Date:	Rig Release D	ate:			
	Spud Date:		ate:			
S		Rig Release D		and belief		
S	Spud Date: hereby certify that the information	Rig Release D		and belief.		
S	hereby certify that the information	Rig Release De above is true and complete to the b	est of my knowledge	•		
S		Rig Release De above is true and complete to the b		•	6-18-2012	
s ī	hereby certify that the information	Rig Release De above is true and complete to the b	est of my knowledge	ervisor DATE_0		
S I S	hereby certify that the information	Rig Release De above is true and complete to the b	est of my knowledge	ervisor DATE_0	6-18-2012 575-748-9724	
S T F	hereby certify that the information and an analysis of the second	Rig Release De above is true and complete to the basis E-mail address: jsmin	est of my knowledge stant Production Sup- th@limerockresource	ervisor DATE_00	575-748-9724	
S T F	hereby certify that the information and an analysis of the second	Rig Release De above is true and complete to the b	est of my knowledge stant Production Sup- th@limerockresource	ervisor DATE_00		

1625 N. French Dr., Hobbs, NM 88240 District II
1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised October 15, 2009

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Lime Rock Resources II-A,L.P.					
	whose address is1111 Bagby Street Suite 4600 Houston, Tx 77002,					
	18.12 for2	days or until				
, Yr, for the following described tank battery (or I						
	Name of Pool <u>Red Lake; Glorieta-Yeso</u>					
	Section 7 Township 18S Range	27E				
	Number of wells producing into battery West Red Lake Battery – 32 Wells					
B.	Based upon oil production of <u>N/A</u> barrels per day, the estimated * volume					
	of gas to be flared is 34	MCF; Value <u>N/A</u>	_per day.			
C. Name and location of nearest gas gathering facility: DCP Midstream						
					D.	D. Distance N/A Estimated cost of connection N/A
E.	E. This exception is requested for the following reasons: Due to DCP Midstream Plant shutting down.					
	Left voicemail notifying Randy Dade with OCD on 6-18-12.					
			·			
ODED ATOR						
	at the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION				
	n complied with and that the information given above te to the best off my knowledge and belief.	Approved Until fine 32-30/3	2			
Signature	en Sth	By Skale				
Printed Name	Smith / Assistant Production Sugarian	Title 199 A Sepanson				
	Smith / Assistant Production Supervisor jsmith@limerockresources.com	Date 06/19/2012	-			
	12 Telephone No. 575-748-9724	100 PDA Page				
	test may be required to verify estimated gas	volume				

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.

Your initials here