Form 3160-5 (February 2005)

## UNITED STATES OCD-ARTESIA DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB No. 1004-0137 Expires: March 31, 200

Expires: March 31, 2007

## 5. Lease Serial No. NMNM-LC 069464-A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well.	Use Form 3160-3 (APD)	for such proposals.			
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7 If Unit of C	CA/Agreement, Name and/or No.	
1. Type of Well	·-				
✓ Oil Well Gas Well Other			8. Well Name	8. Well Name and No Arcturus 18 Federal 3H	
2 Name of Operator Devon Energy Production Co., LP			9. API Well N	No. 30-015-38953	
3a Address       3b. Phone No. (include area code)         20 North Broadway       0KC, OK 73102         (405)-552-7802			) 10. Field and	10. Field and Pool or Exploratory Area Hackberry; Bone Spring, NW	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sec 18-T19S-R31E SL 1200' FSL & 340' FWL BHL 2290' FSL & 433' FEL			11. Country o	or Parish, State Eddy County, NM	
12. CHEC	CK THE APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, REPORT (	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTIO				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Re	Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction	Recomplete	Other Bone Spring	
——————————————————————————————————————	Change Plans	Plug and Abandon	Temporarily Abando	on Completion	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
testing has been completed. Final determined that the site is ready for NEED NEW INFORMATION:	Abandonment Notices must be fil or final inspection )	led only after all requirements	including reclamation, h	v interval, a Form 3160-4 must be filed once nave been completed and the operator has but to PBTD @ 13,578'. Test csg to 3000	
psi - ok. TOC @ 1788'. RIH w/perf guns for 5 stage completion. Perforations @ Stage 5: 8957-8959', 9241-9243', 9525-9527', 9809-9811'; (4/5 SPF); 36 shots Stage 4: 10093-10095', 10377-10379', 10661-10663', 10945-10947'; (4/5 SPF); 36 shots Stage 3: 11229-11231', 11513-11515', 11797-11799'; (6 SPF); 36 shots Stage 2: 12081-12083', 12365-12367', 12649-12651'; (6 SPF); 36 shots Stage 1: 12933-12935', 13217-13129', 13501-13503'; (6 SPF); 36 shots (4/5/6 SPF) 180 shots total. (frac composite plug @ 11940-11943',10448-10490', 12792-12795' & 110 w/55,402 lbs 100 mesh white sd & 1,300,431 lbs 20/40 white snd & 388,871 20/40 BDX. Drill out plug production.			'95' & 11088-11091'. A	RECEIVED  JUN 0 5 2012  NMOCD ARTESIA  Acidize w/8,000 gals 7.5% HCL acid. Frac	
	Accep	ied for record NMOCD SEDOCK (6/30/12			
14 I hereby certify that the foregoing is Name (Printed/Typed) Stephanie A. Ysasaga/	true and correct.		Engineering Techniciar	1.0050750 500 05005	
Signature		Date 05/10/20	12	ACCEPTED FOR RECOR	
THIS SPACE FOR FEDERAL OR STATE OF			ATE OFFICE USE	JUN 2 2012	
Approved by	V	Title		Date & Como	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				BUPEAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Title 18 U S.C Section 1001 and Title 4	3 U.S C. Section 1212, make it a crit	ne for any person knowingly ar	d willfully to make to any	department or agency of the United States any false,	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction