Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240	WELL API NO.
District 11 - (575) 748-1283 OIL CONCEDIVATION DIVISION	30-015-39454
811 S First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 Conto Ec. NIM 97505	STATE FEE S
<u>District IV</u> – (505) 476-3460 Sainta Fe, INIVI 87505 1220 S St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	0.111
PROPOSALS.)	Stirling 6 M 8. Well Number 2
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number 277558
Lime Rock Resources II-A, L.P.	10. Pool name or Wildcat
3. Address of Operator 1111 Bagby Street, Suite 4600 Houston, Tx 77002	Red Lake; Glorieta-Yeso
	Red Lake, Giorieta- 1 650
4. Well Location	
Unit Letter M: 660 feet from the South line and 330	
Section 6 Township 18S Range 27E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3335' GL	
12. Check Appropriate Box to Indicate Nature of Notice, l	Report or Other Data
NOTICE OF INTENTION TO	SECUENT DEPORT OF
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	_
DOWNHOLE COMMINGLE	
BOWNIOLE GOIMMINGLE	
OTHER: Flaring Gas 🗵 OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Com	ipletions: Attach wellbore diagram of
1 1 2 1 2 2	-
proposed completion or recompletion.	
proposed completion or recompletion.	
	RECEIVED
proposed completion or recompletion. Requesting to flare gas due to DCP Midstream plant shutting down.	RECEIVED
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District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised October 15, 2009

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Applicant <u>Lime Rock Resources II-A,L.P.</u>, A. whose address is 1111 Bagby Street Suite 4600 Houston, Tx 77002 hereby requests an exception to Rule 19.15.18.12 for _____ days or until , Yr _____, for the following described tank battery (or LACT): Name of Lease Stirling 6 M #2 Name of Pool Red Lake; Glorieta-Yeso Location of Battery: Unit Letter <u>B</u> Section <u>7</u> Township <u>18S</u> Range <u>27E</u> Number of wells producing into battery West Red Lake Battery – 32 Wells Based upon oil production of N/A barrels per day, the estimated * volume B. of gas to be flared is 95 MCF; Value N/AC. Name and location of nearest gas gathering facility: DCP Midstream Distance N/A Estimated cost of connection N/A D. E. This exception is requested for the following reasons: Due to DCP Midstream Plant shutting down. Left voicemail notifying Randy Dade with OCD on 6-18-12. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Jerry Smith / Assistant Production Supervisor & Title

E-mail Address jsmith@limerockresources.com

Date 06/18/2012 Telephone No. 575-748-9724

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.

Your initials here