

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No (include area code)

432-686-3689

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

700 FSL & 2350 FEL, U/L O, Sec 17, T18S, R30E
652' FSL & 2278' FWL, U/L N, Sec 16, T18S, R30E (as-drilled)

5. Lease Serial No

NM-063472 (SHL)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Sand Tank 17 5H

Fed Com

9. API Well No

30-015-39671

10. Field and Pool, or Exploratory Area

Sand Tank; Bone Spring

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>completion</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

2/28/12 MIRU for frac. TOC of 5-1/2" casing is estimated at 500'. Begin 11 state frac.
3/03/12 Finish 11 stage frac. Perforated from 8410' to 12503', 0.44", 528 holes.
Frac w/ 4402 bbls 7.5% HCl acid, 192120 lbs 20/40 sand, 532300 lbs 20/40 RCS sand,
1894080 lbs 16/34 sand, 44090 bbls total load. Flowback.
3/06/12 Shut in for frac on Sand Tank 17 Fed Com 4H.
3/07/12 Flowback.
3/08/12 RIH to drill out frac plugs and clean out wellbore.
3/13/12 Finish drill and clean out. Prep to RIH w/ production tubing.
3/15/12 RIH w/ 2-7/8" production tubing and packer set at 7566'.
3/19/12 Turned to production.

RECEIVED
APR 2 2012
NMOCD ARTESIA

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature



Date 03/22/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Stage Number	Acid type descr	Acid Volume	Acid Flush Volume	BBL Load	Frac fld type descr	Fracture Volume	Fracture Flush Volume	Total BBLs	Total Load	20/40 Sand	20/40 RCS	16/35 Sand	Total Numbers All Prop
1	7 1/2 % HCL	96	453	549	X-LINK	4,690	301	4,991	5,540	144,560	48,560		193,120
2	7 1/2 % HCL	132	633	765	X-LINK	3,098	298	3,396	4,161	47,560	47,020	147,940	242,520
3	7 1/2 % HCL	96	281	377	X-LINK	3,345	290	3,635	4,012		49,420	192,200	241,620
4	7 1/2 % HCL	96	289	385	X-LINK	3,151	277	3,428	3,813		47,120	192,240	239,360
5	7 1/2 % HCL	96	289	385	X-LINK	3,151	277	3,428	3,813		48,600	195,260	243,860
6	7 1/2 % HCL	96	195	291	X-LINK	3,224	259	3,483	3,774		47,420	192,700	240,120
7	7 1/2 % HCL	96	246	342	X-LINK	3,173	260	3,433	3,775		49,120	194,180	243,300
8	7 1/2 % HCL	96	243	339	X-LINK	3,118	235	3,353	3,692		48,740	194,280	243,020
9	7 1/2 % HCL	96	228	324	X-LINK	3,451	236	3,687	4,011		50,180	192,740	242,920
10	7 1/2 % HCL	96	237	333	X-LINK	3,195	203	3,398	3,731		48,340	195,040	243,380
11	7 1/2 % HCL	96	216	312	X-LINK	3,258	198	3,456	3,768		47,780	197,500	245,280
		Total Acid	Total Flush	Total Acid BBLs		Total Frac Vol	Total Frac Flush	Total Frac BBLs	Total Load	20/40 Sand	20/40 RCS	16/35 Sand	Total Prop
	7 1/2 % HCL	1,092	3,310	4,402	X-LINK	36,854	2,834	39,688	44,090	192,120	532,300	1,894,080	2,618,500