Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No.: NMNM063472 (SHL)

1a Type of Well: [X] Oil Well [ ] Gas Well [ ] Dry Other

b Type of Completion: [ ] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff Resvr,. Other

6 If Indian, Allotee or Tribe Name:

7 Unit or CA Agreement Name and No.:

2 Name of Operator: EOG Resources Inc.

8. Lease Name and Well No.: Sand Tank 17 Fed Com 5H

3 Address: P.O. Box 2267 Midland, Texas 79702

3a. Phone No. *(include area code)*: 432-686-3689

9. API Well No: 30-015-39671

4 Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 700' FSL & 2350' FEL, U/L O, Sec 17, T18S, R30E

At top prod. interval reported below

At total depth: 652' FSL & 2278' FWL, U/L N, Sec 16

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10. Field and Pool, or Exploratory: Sand Tank; Bone Spring

11 Sec , T , R., M , or Block and Survey or Area: Sec 17, T18S, R30E

12. County or Parish: Eddy

13 State: NM

14. Date Spudded	15 Date T D Reached	16. Date Completed	17 Elevations (DF, RKB, RT, GL)*
1/25/12	2/13/12	[ ] D & A [X] Ready to Prod. 3/19/12	3468' GR

18 Total Depth	19. Plug Back T D .	20. Depth Bridge Plug Set:
MD 12535	MD 12515	MD
TVD 8252	TVD	TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

CND, LAT

22 Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run [X] No [ ] Yes (Submit report
Directional Survey? [ ] No [X] Yes (Submit copy)

23 Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14-3/4	11-3/4	42		340		300 C		surface	
11	8-5/8	32		3374		950 C		surface	
7-7/8	5-1/2	17		12515		1750 H		500' est	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	7566	7566						

25 Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A)	3rd Bone Spring	8210		8410 - 12503'	0.44"	528	producing
B)							
C)							
D)							

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8410 - 12303'	Frac w/ 4402 bbls 7.5% HCl acid, 192120 lbs 20/40 sand, 532300 lbs 20/40 RCS sand, 1894080 lbs 16/34 sand, 44090 bbls load.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/19/12	3/27/12	24		217	175	432	38.0	.729	Pumping

Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status
24/64	270	620					806	POW

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)* **Sold**

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
Rustler	240			Rustler	240
Top Salt	320			Tansill	1270
Base Salt		1220		Yates	1370
Tansill	1270			Seven Rivers	1790
Yates	1370			Queen	2440
Seven Rivers	1790			Grayburg	2820
Queen	2440			San Andres	3360
Grayburg	2820			1st Bone Spring	7114
San Andres	3360			2nd Bone Spring	7710
1st BS	7114			3rd Bone Spring	8210
2nd BS	7710				
3rd BS	8210				

32. Additional remarks (include plugging procedure):

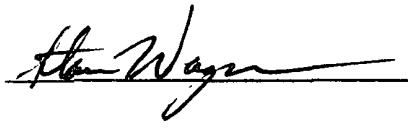
33 Indicate which items have bee attached by placing a check in the appropriate boxes.

[X] Electrical/Mechanical Logs (1 full set req'd) [ ] Geologic Report [ ] DST Report [X] Directional Survey

[ ] Sundry Notice for plugging and cement verification [ ] Core Analysis [ ] Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Stan Wagner Title Regulatory Analyst

Signature  Date 3/29/12

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

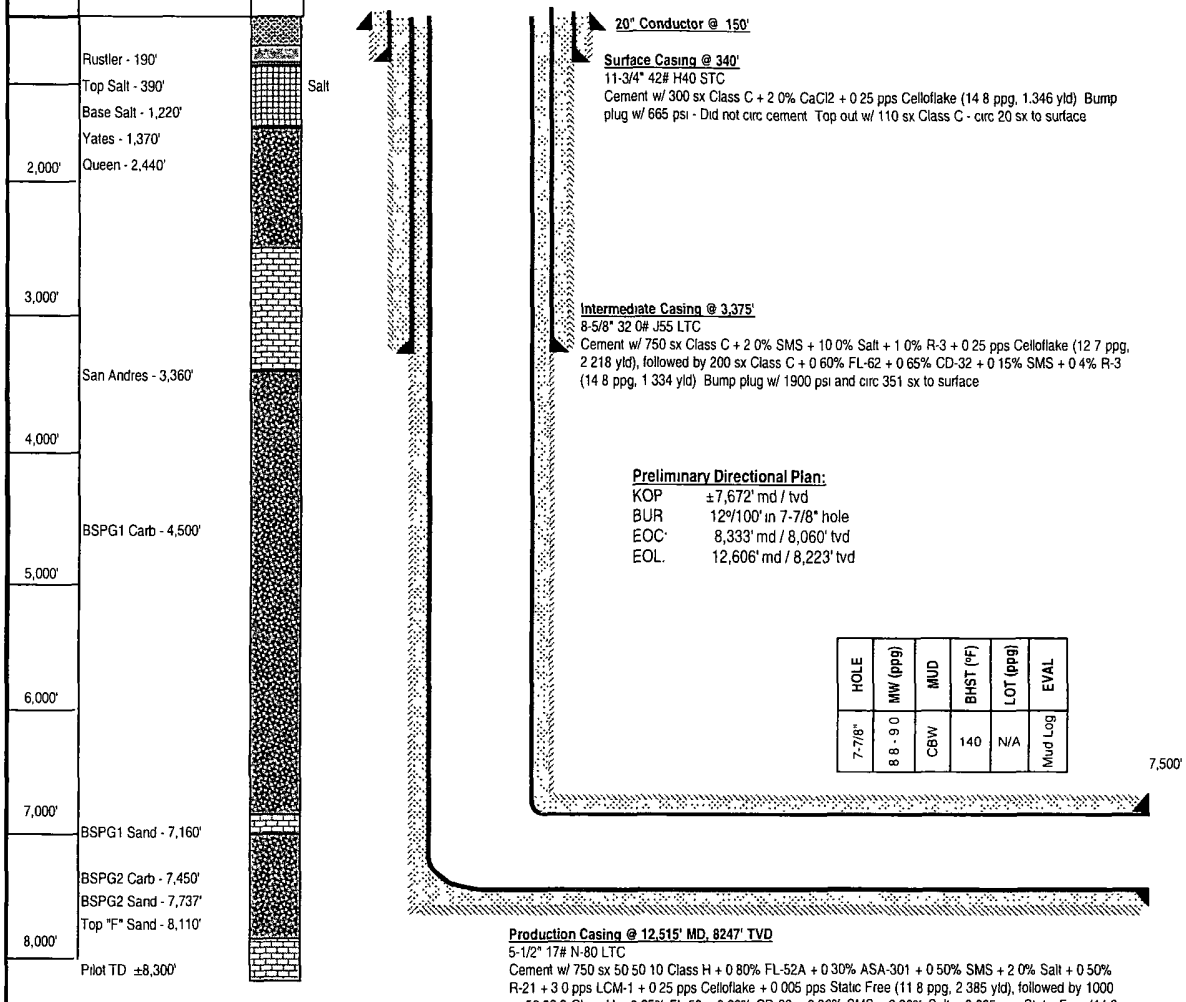
COMPLETION WELLSKETCH

eog resources

PERMIT:
API: 30-015-39671
AFE: 104788
SPUD: 1/25/12 @ 15:00 hrs
FRR: 2/14/12 @ 14.45 hrs
RIG: Cactus Rig 123

Sand Tank "17" Fed Com #5H
Sand Tank (Bone Spring) Field
Eddy County, New Mexico

SURF: 700' FSL & 2350' FEL
LOC: Sec 17
Survey: T-18-S, R-30-E
GL: 3468 0'
KB: 3498 0'
Zero: 30' AGL



HOLE SIZE	MW (ppg)	MUD	BHST (°F)
14-3/4"	8 4 – 8 8	Spud	80
11"	10 0 – 10 2	Saturated Brine Water	98
7-7/8"	8.4	Fresh Water	
	8 6 – 9 0	Cut Brine	140

Perf Tops
12,500
12,405
12,310
12,215
12,120
12,025
11,930
11,835
11,740
11,645
11,550
11,445
11,360
11,265
11,165
11,070
10,980
10,885
10,785
10,695
10,600
10,505
10,410
10,315
10,220
10,125
10,030
9,935
9,840
9,745
9,650
9,555
9,460
9,365
9,270
9,175
9,080
8,985
8,886
8,795
8700
8,605
8,510
8,410

Drlg Eng:	RMW
Date:	3/12/2012

Directions: From Loco Hills New Mexico go south – southwest on State road 217 for 2 7/10 mile to county road 216 on left (south), Turn south on 216 for 1.9 mile to end of County maintenance (sign on left). Turn left and go 4 mile to "Y" and pumping unit. Go left at "Y" and pump jack through yellow cattle guard for 1.3 miles Turn right .4 miles on new road to location – McVay Rig #4.

Stage Number	Cluster Top	Cluster Bottom	Plug Depth	Perf Length
1	12,500	12,503	12,510	288
1	12,405	12,408	12,510	
1	12,310	12,313	12,510	
1	12,215	12,218	12,510	
2	12,120	12,123	12,175	288
2	12,025	12,028	12,175	
2	11,930	11,933	12,175	
2	11,835	11,838	12,175	
3	11,740	11,743	11,795	298
3	11,645	11,648	11,795	
3	11,550	11,553	11,795	
3	11,445	11,448	11,795	
4	11,360	11,363	11,415	293
4	11,265	11,268	11,415	
4	11,165	11,168	11,415	
4	11,070	11,073	11,415	
5	10,980	10,983	11,035	288
5	10,885	10,888	11,035	
5	10,785	10,788	11,035	
5	10,695	10,698	11,035	
6	10,600	10,600	10,655	285
6	10,505	10,508	10,655	
6	10,410	10,413	10,655	
6	10,315	10,318	10,655	
7	10,220	10,223	10,275	288
7	10,125	10,128	10,275	
7	10,030	10,033	10,275	
7	9,935	9,938	10,275	
8	9,840	9,843	9,895	288
8	9,745	9,748	9,895	
8	9,650	9,653	9,895	
8	9,555	9,558	9,895	
9	9,460	9,463	9,515	288
9	9,365	9,368	9,515	
9	9,270	9,273	9,515	
9	9,175	9,178	9,515	
10	9,080	9,083	9,135	288
10	8,985	8,988	9,135	
10	8,886	8,889	9,135	
10	8,795	8,798	9,135	
11	8700	8703	8,755	293
11	8,605	8,608	8,755	
11	8,510	8,513	8,755	
11	8,410	8,413	8,755	