

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or ~~recomplete~~
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

JUN 05 2012

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5	Lease Serial No. NMLC 065478-B
6	If Indian, Allottee or Tribe Name
7	If Unit or CA/Agreement, Name and/or No.
8	Well Name and No. FALCON 3 K FEDERAL #28
9	API Well No. 30-015-39948
10	Field and Pool, or Exploratory Area Red Lake: Glorieta-Yeso (51120) AND Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.	
3a. Address c/o Mike Pippin LLC 3104 N. Sullivan, Farmington, NM 87401	3b. Phone No. (include area code) 505-327-4573
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FSL & 2390' FWL Unit K Sec. 3, T18S, R27E OGRID#: 277558	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon Stages 2, 3, & 4
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/8/12, TOH w/all production equipment. Set 5-1/2" CIBP @ 4670'. Did not hold PT. Set 5-1/2" CIBP @ 4660' & topped w/30' cmt. PT 5-1/2" csg to 4000 psi-OK. Perfed lower Yeso @ 4230', 35', 40', 45', 55', 65', 75', 80', 97', 4300', 04', 20', 30', 40', 50', 60', 70', 75', 80', 90', 4418', 25', 30', 40', 60', 70', 75', 80', 85', 90', 95', 4500', 10', 15', 20', 25', 30', 35', 40', 45', 50', 73', 77', 80' w/1-0.41" spf. Total 44 holes. On 4/10/11, treated new perfs w/3500 gal 15% HCL acid & 66 perf balls. Fraced perfs w/83,841# 16/30 Brady & 20,943# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ 4210' & PT to 4000 psi-OK. Perfed middle Yeso @ 3821' w/2-0.41" spf & 3868', 73', 80', 87', 95', 3900', 05', 10', 15', 20', 25', 30', 35', 40', 45', 50', 55', 59', 65', 70', 75', 80', 87', 96', 4008', 20', 30', 40', 50', 60', 70', 80', 90', 4100', 10', 20', 30', 40', 50' w/1-0.41" spf. Total 41 holes.

Treated perfs w/3500 gal 15% HCL acid & 62 perf balls. Fraced perfs w/89,482# 16/30 Brady & 18,565# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ 3760' & PT to 4000 psi-OK. Perfed upper Yeso @ 3375', 80', 85', 94', 3400', 08', 15', 23', 29', 39', 47', 55', 82', 3504', 12', 22', 30', 44', 55', 62', 66', 72', 80', 86', 95', 3600', 10', 20', 30', 35', 40', 45', 50', 64', 90', 95', 3700', 05', 10', 15' w/1-0.41" spf. Total 40 holes. Treated perfs w/3990 gal 15% HCL acid & 60 perf balls. Treated perfs w/95,351# 16/30 brady & 18,535# 16/30 siber prop sand. CO after frac & drilled CBPs @ 4210' & 3760' & CO to 4652'. On 5/14/12, landed 2-7/8" 6.5# J-55 tbg @ 4562'. Ran pump & rods. Released workover rig on 5/15/12. Lower Yeso perfs 4703'-4989' below CIBP @ 4660'.

Accepted for record
NMOCD *Wade* 6/20/12

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mike Pippin	Title Petroleum Engineer (Agent)
Signature <i>Mike Pippin</i>	Date May 15, 2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
		JUN 2 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE