Enguery Mi	ate of New Mexico	Form C-103 June 19, 2008
District I Effergy, IVI 1625 N French Dr., Hobbs, NM 88240	inerals and Natural Resources	WELL API NO.
District II 1301 W Grand Ave , Artesia, NM 88210 OIL CON	SERVATION DIVISION	30-015-39744 5. Indicate Type of Lease
1000 Pro Brazos Rd Aztec NM 87410	South St. Francis Dr.	STATE X FEE
<u>District IV</u>	anta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505		X0-0647-0405
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name N B Tween State
PROPOSALS) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other:		8. Well Number ₀₂₆
2. Name of Operator		9. OGRID Number
Apache Corporation		873
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		10. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)
4. Well Location		
Unit Letter K: 1650 feet from the South line and 2100 feet from the West line		
	ship 17S Range 28E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3674' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND AB	ANDON 🗆 REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COIDOWNHOLE COMMINGLE	MPL CASING/CEMEN	T JOB \square
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OTHER.	☐ OTHER, Completion	on 🔽
	(Classification at 1	
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N B Tween State 26 API 30-015-39744 Apache Corp.

Completion continued

- 3/13/12 Frac Middle/Upper Blinebry w/ 127,126 gals 20#, 146,285# sand and 1008 gals 15% HCL. Set CBP @4200'. Perf Glorieta/Paddock @ 3668', 76', 3723', 34', 49', 62', 79', 98', 3810', 30', 47', 66', 92', 3906', 20', 32', 42', 63', 71', 86', 4008', 25', 54', 70', 81', 94', 4110', 25', 35' w/1 SPF, 29 holes. Acidize w/3000 gals 15% HCL. Frac Glorieta/Paddock w/ 164,488 gals 20# and 193,947# sand.
- 3/15/12 ND Frac equip.
- 3/16/12 DO CBP @ 4210' & 4740'. CO PBTD @ 5647'. Circ hole clean.
- 3/19/12 RIH w/ tbg.
- 3/20/12 Continue in hole w/ tbg. SN @ 5458'.
- 3/21/12 RIH w/ pump & rods. RDMOSU.
- 4/09/12 Set pumping unit. POP.