

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N: French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-39832
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701		7. Lease Name or Unit Agreement Name Foran State
4. Well Location Unit Letter H : 1650 feet from the North line and 930 feet from the East line Section 16 Township 17S Range 31E NMPM County Eddy		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3861' GR		9. OGRID Number 229137
		10. Pool name or Wildcat Fren; Glorieta-Yeso, 26770

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB. ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/28/12 Test casing to 3500 psi for 30 mins: Ok.
3/29/12 Perf Lower Blinebry @ 6040 - 6290 w/ 1 SPF, 26 holes.
3/30/12 Acidize w/2,500 gals acid. Frac w/113,000 gals gel, 148,323# 16/30 white sand, 31,224# 16/30 SLC. Set CBP @ 6000. Perf Middle Blinebry @ 5770 - 5970 w/1 SPF, 26 holes. Acidize w/1,500 gals acid. Frac w/117,000 gals gel, 148,944# 16/30 white sand, 31,147# 16/30 SLC. Set CBP @ 5730. Perf Upper Blinebry @ 5470 - 5700 w/ 1 SPF, 26 holes. Acidize w/1,500 gals acid. Frac w/116,000 gals gel, 141,180# 16/30 white sand, 35,099# 16/30 SLC. Set CBP 5240. Perf Paddock @ 5060 - 5210 w/1 SPF, 26 holes. Acidize w/1,500 gals acid. Frac w/101,000 gals gel, 105,327# 16/30 white sand, 25,371# 16/30 SLC.
4/10/12 Drill out plugs. Clean out to PBTB 6365.
4/11/12 RIH w/184jts 2-7/8" J55 6.5# tbg, EOT @ 6169.
4/12/12 RIH w/2-1/2"x2"x24' pump. Hang on well.

Spud Date:

3/9/12

Rig Release Date:

3/20/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

C. Jackson

TITLE

Regulatory Analyst

DATE

6/14/12

Type or print name

Chasity Jackson

E-mail address:

cjackson@concho.com

PHONE:

432-686-3087

For State Use Only

APPROVED BY:

T. C. Shepard

TITLE

Podgust

DATE

6/18/2012

Conditions of Approval (if any):



Daily Wellbore Schematics Report

1

ID: 30-015-39832

Well Name: FORAN STATE #3

Event#: 3 00

Report Dates: 05/02/2012

PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		482 90	484 00	1 10	14 38				STC
SURFACE	CASING	1	438 72	482 90	44 18	13 38	12 71	48 0	H-40	STC
SURFACE	INTERNAL FLOAT		438 72	438 72	0.00	12 71				STC
SURFACE	CASING	10	-2 58	438.72	441 30	14 38	12 71	48 0	H-40	STC
PRODUCTION	FLOAT SHOE		6423.52	6425 00	1.48					
PRODUCTION	CASING	1	6379 48	6423.52	44 04	5.50	4 89	17 0	J-55	
PRODUCTION	FLOAT COLLAR		6378 18	6379.48	1.30					
PRODUCTION	CASING	67	3402 46	6378 18	2975 72	5 50	4 89	17 0	J-55	
PRODUCTION	MARKER JOINT	1	3388 44	3402.46	14.02					
PRODUCTION	CASING	76	12 68	3388.44	3375.76	5.50	4.89	17.0	J-55	
PRODUCTION	LANDING JOINT	1	-8 16	12 68	20.84	5.50	4 89	17.0	J-55	
TUBING	BULL PLUG		6169 05	6169.43	0 38	2 88	2 44	6.5	J-55	8-
TUBING	MUD ANCHOR	5	6006 41	6169.05	162.64	2.88	2.44	6.5	J-55	8-
TUBING	CAVINS		5987 31	6006.41	19 10	2 88	2.44	6.5	J-55	8-
TUBING	SEAT NIPPLE		5986 11	5987 31	1.20	2 88	2.44	6.5	J-55	8-
TUBING	TUBING	32	4945 50	5986.11	1040 61	2 88	2 44	6 5	J-55	8-
TUBING	TUBING ANCHOR		4942 50	4945.50	3.00	5 50	4.89	17 0	J-55	8-
TUBING	TUBING	2	4877 22	4942 50	65.28	2 88	2 44	6.5	J-55	8-
TUBING	MARKER SUB		4875 22	4877 22	2 00	2.88	2 44	6.5	J-55	8-
TUBING	TUBING	150	0 00	4875 22	4875.22	2.88	2 44	6.5	J-55	8-
INTERMEDIATE	FLOAT SHOE		1936 50	1938 00	1 50	9.63				LTC
INTERMEDIATE	CASING	1	1891 35	1936 50	45.15	8.63	7 93	32 0	J-55	LTC
INTERMEDIATE	FLOAT COLLAR		1889 95	1891.35	1 40	9.63				LTC
INTERMEDIATE	CASING	42	-2 53	1889 95	1892.48	8 63	7 93	32.0	J-55	LTC

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1				
PRODUCTION	1	0 0	0.0		
INTERMEDIATE	1				

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	03/30/2012	BLNBRY	6040 00	6290 00	0.21	12 50	N
2	03/31/2012	BLNBRY	5770 00	5970.00	0.21	12 50	N
3	03/31/2012	BLNBRY	5470 00	5700.00	0 21	12.50	N

ID: 30-015-39832

Well Name: FORAN STATE #3

Event#: 3.00

Report Dates: 05/02/2012

PERFORATION							
ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
4	03/31/2012	PADDock	5060.00	5210 00	0 21	12 50	N