



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

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Mark E. Fesmire, P.E.

Director

Oil Conservation Division

12-Apr-05

MACK ENERGY CORP

PO BOX 960

ARTESIA NM 88211-0960

NOTICE OF VIOLATION - Inactive Well(s)

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

1. Immediately restore the well(s) to production, injection or disposal as applicable.
2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

IDLE WELL INSPECTION DETAIL SECTION

BEECH FEDERAL 003	O-25-17S-27E	30-015-32036-00-00	Inspection No. iMLB0510249385
Inspection Date:	4/12/2005 1:43:02 PM	Corrective Action Due by: 7/16/2005	
Type Inspection	Inspector	Violation?	*Significant Non-Compliance?
Routine/Periodic	Mike Bratcher	Yes	No
Comments on Inspection:	Drilling Pit Open. No flowline or production equipment. RBDMS lists well status at TA. An inspection of the well file records indicate the TA status of this well expired 2/23/05. Well is once again in violation of Rule 201. (Idle Well)		

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,

A handwritten signature in cursive script that reads "Mike Bratcher".

Artesia OCD District Office

* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.