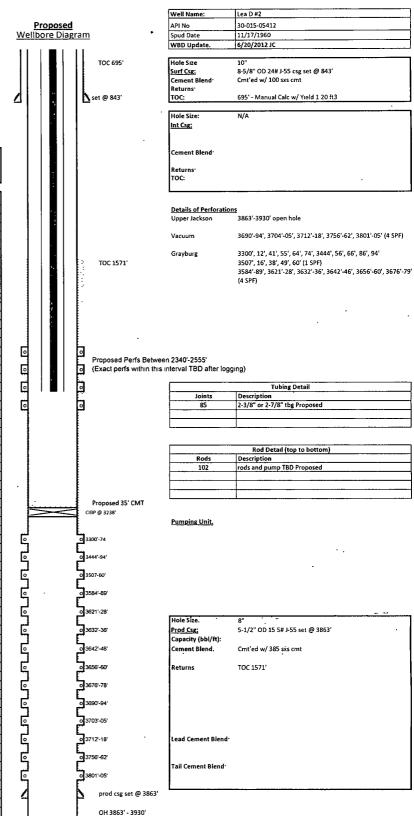
	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 30-015-05412
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE FED  6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S St. Francis Dr., Santa Fe, NM 87505	Sultu 1 0, 1 111 0 7 5 0 5	6. State Off & Gas Lease No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	LEA D
1. Type of Well: Oil Well	Gas Well Other INJECTION	8. Well Number: 002
2. Name of Operator		9. OGRID Number 269324
LINN OPERATING, INC.		
3. Address of Operator		10. Pool name or Wildcat
600 TRAVIS, SUITE 5100, HOUS	STON, TEXAS 77002	GRAYBURG JACKSON;SR-Q-G-SA
4. Well Location		
Unit Letter A; 7		660 feet from the <u>E</u> line
Section 26	Township 17S Range	31E NMPM EDDY County
	11. Elevation (Show whether DR, RKB, RT, C	GR, etc.)
	3855' GL	
12. Check A	Appropriate Box to Indicate Nature of N	lotice, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
	PLUG AND ABANDON   REMEDIA	<del>_</del>
TEMPORARILY ABANDON   BUILLOR ALTER CASING		CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/C	CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER: Convert from an ini	jector to a Producer ⊠ OTHER:	П
		rails, and give pertinent dates, including estimated date
13. Describe proposed or comp	oleted operations. (Clearly state all pertinent det	rails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of
13. Describe proposed or comp	oleted operations. (Clearly state all pertinent detork). SEE RULE 19.15.7.14 NMAC. For Mult	
13. Describe proposed or compof starting any proposed we	oleted operations. (Clearly state all pertinent detork). SEE RULE 19.15.7.14 NMAC. For Mult	
13. Describe proposed or comp of starting any proposed we proposed completion or rec	oleted operations. (Clearly state all pertinent detork). SEE RULE 19.15.7.14 NMAC. For Mult completion.	iple Completions: Attach wellbore diagram of
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Wall Name:	I ea	D #2

	Location:						
Footage	A26-17S-31E 710 FNL 660 FEL						
Section.	26						
Block.							
Survey							
County	Eddy						
Lat/Long.							
Field	Grayburg Jackson						
	Elevations						
GL	3850'						
КВ							
KB-GL Calc							
ck w/log?							

## Logging Requirements:

Date	History					
4/1971	CO to 3836' (PBTD)					
2/4072	CO. 2025 A. L. J. (2200 - I.					
2/1972	CO to 3836' Acidized w/2100 gals					
11/25/1972	RU Pulled rods & tbg MOBP @ 3836'-3839' Spotted 300 gals 15% acid 3561'-3261' Set pkr @ 3843'					
	Treated OH 3863'-3930' w/2000 gals 15% acid w/4000 gals 28% acid. Flushed w/5000 gals treated fresh water					
	Swabbed Pulled pkr Set BP @ 3838' and treated perfs 3300'-3805' with 40000 gals gelled brine wtr					
	60000# sand, 2000# rock salt, 1500 gals 15% acid and 165 gals Pulled BP re-ran 114 jts (3528')					
	of 2-3/8" OD tubing and set with mud anchor 3501-3532', perf'd nipple 3498-3501' seating nipple 3597'-3598' set pump @ 3497'					
11/1994	CIBP @ 3510' Cap w/35' cmt Load hole. Tst csg to 500 PSI TA Well					
8/26/1997	MIRU POH PU 2 jts tbg POH & tallied out Tested csg to 500# for 30min. RIH					
	w/4-3/4" bit 6 DCs & 2-7/8" tbg Tagged @ 3478' Drld cmt to 3510'. Drld CIBP to 3512'					
8/27/1997	Pkr @ 3252' Perf'd 3442', 43', 45', 46', 84', 87', 88', 89', 92', 93', 3514', 15', 16', 37', 38', 39', 48', 49'					
	Circ 75 bbls pkr fl set pkr					
9/4/1997	Acidized perfs 3300'-3805' & OH 2/6500 gals 15% acid					
2/4/133/	Weinisca hei ia 2200 -2002 or OLI S/0200 Rais 12/0 artig					
1/23/1998	Returned well to injection					
3/1/2001	MIRU Unset Pkr POH 2/2-3/8" IPC tbg LD 2-3/8" x 5-1/2" AD-1 Pkr RU Computalog WI. RIH w/4-1/2"					
3/1/2001	gauge ring to 3660'. Perf'd 3442-49', 3500', 3513-20', 37-40', 47-51', 58-62', 84'-89' w/4 SPF					
3/2/2001	RIH w/AD-1 pkr & 2-3/8" IPC tbg to 3220' RD BOP NU WH Circulate 90 bbls pkr fluid Set Pkr  Test csg to 500# for 30 min. RU & acidized 3300'-3805' open hole 3863'-3930' w/2000 gals 15%					
	NE-FE acid 2/2100# rock salt					
- (- (						
3/5/2001	Placed well back to injecting					
5/14/2003	POH w/102 jts 2-3/8" IPC tbg LD 5-1/2' AD-1 pkr. Test in hole 500# below slips Repalce 4 bad jts					
	Pkr @ 3810' Circulate 110 bbls pkr fluid Set Pkr Place well back on injection					
6/16/2003	POH w/2-3/8" IPC tbg & AD-1 pkr RIH w/redressed 2-3/8" x 5-1/2" AD-1 pkr & 2-3/8" IPC tbtg					
	Circulate 110 bblsw pkr fluid Set pkr @ 3200' Place well back on injection					
4/10/2007	POH w/2-3/8" tbg & Pkr					
4/11/2007	RIH w/4-3/4" bit & scraper to 3001' POH w/7 stands					
4/12/2007	RIH w/5-1/2" AD-1 Pkr on 2-3/8" tbg. Set Pkr # 238'					
4/13/2007	RIH w/5-1/2" CIBP on 2-3/8" tbg Set CIBP @ 3238'					
4/19/2007	Well is TA'd					
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	·					
	1					



District I
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

Phone (505) 476-3460 Fax (505) 476-3462

<sup>1</sup> API Number

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

3 Pool Name

WELL.	LOCATION	AND	ACREAGE DEDICATION PLAT
**		4 M 1 1 2 1	neithful bediention i ent

<sup>2</sup> Pool Code

30-	015-054	12		28509		Grayburg Jackson SR-QN-GB-SA			
4 Property (	Code	<sup>5</sup> Property Name					6 W	<sup>6</sup> Well Number	
30954	7	Lea D					002		
<sup>7</sup> OGRID	No.	<sup>8</sup> Operator Name					9	<sup>9</sup> Elevation	
26923	4	LINN Operating, Inc. 3,85						3,855	
	•				<sup>10</sup> Surface I	Location			
UL or lot no.	Section	Township	Range			East/West line	County		
A	26	17S	31E		710	North	660	East	Eddy
			" Bo	ttom Hol	e Location If	Different Fron	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
					l			1	
12 Dedicated Acres	s 13 Joint o	r Infill 14 C	onsolidation (	Code 15 Or	der No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			710'	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herem is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order professore entered by the division  Signature  Date
	SEC	TION 26		Terry B. Callahan Printed Name  tcallahan@linnenergy.com E-mail Address
		•		18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		·		Date of Survey Signature and Seal of Professional Surveyor  Certificate Number

FORM C=128 Revised 5/1/57

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	(FF IL	STRUCTIONS FOR	COMPLETING	THIS FORM O	N THE DEV	ERSE SIDE	····		
	32.2 //	JINUCTIONS FUN	SECTIO			PECE	IVER		
Operator				lease			Vell No. 2		
	Ske11y			Lea: "	D''	JUL 2	0 196u	<b>45</b>	
Unit Letter	Section	Township.	Ran	√ 31 E	1 Ontary	Eddy	9 1000		
A	26	1 273			1	- Ö. c	. C.		
Actual Footage L.	feet from the	North has	. aud 661	) fr.	r trom the	ANTESSA.	DFFIET		
Ground Level Ele			Pool				Dedicated Acres	Age.	
	Sen	Andres	Q <sub>2</sub>	syburg - S	acloom		LO.	Acres	
who has the ri another 105- 2 If the answer : wise? YES	ght to drift inde un -3 -29 (e) NAS A 7- to question, ine is 	the decounted acrea of to produce from an objection of Tho, I have the sorer If answers a lives, "I"	y pair and the ests of all the Type of ( 00s)	ipontriale the	onsondates	icher for him	iselt or for himse	elf and	
Owner				Land Descrip	C100	- " -	THE STATE STATE OF THE	ar face	
	and the second of the second						JUL_1 1960	<b>)</b>	
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								· · · · · · · · · · · · · · · · · · ·	
		SECTION B		710.	<b>660</b> →	n SECTION Post of State of Sta	CERTIFICATION  CERTIFY that the 1  ON A above 15 to the heat of my kn  CALLET.  SEET.  SELET.  SELET.	nformation rue and com- owledge and	
				GINEER & CO	SURVEYOR	shown on piorted from surveys mand correct and belief to the piorter of the piort		ACTUAL ACTUAL der my same is true my knowledge	
0 330 660	990 1320 1650 1	1980 2310 2640	2000 150	1000 O	<b>50</b> 0 0	W. M.	eNo. PE & L.S.	NO. 676	