Submit 1 Copy To Appropriate District Office	State of New M			Form C-103
<u>District I</u> − (575) 393-6161 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Nat	tural Resources	WELL API NO.	evised August 1, 2011
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	N DIVISION	30-015-39470	
811 S First St , Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE STATE 6. State Oil & Gas Leas	FEE
<u>District IV</u> – (505) 476-3460 1220 S St Francis Dr, Santa Fe, NM 87505			VB-0792	se Ivo.
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR USE "APPL	FICES AND REPORTS ON WELL OSALS TO DRILL OR TO DEEPEN OR P ICATION FOR PERMIT" (FORM C-101)	LUG BACK TO A	7. Lease Name or Unit Shocker SWD 8. Well Number	Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other SWD		8. Well Number	
2. Name of Operator	Gas wen Other Swb		9. OGRID Number	
Yates Petroleum Corporation			025575	
3. Address of Operator 105 South Fourth Street, Artesia,	NM 88210	496/017	10. Pool name or Wilde Wildent; Devonian	SWD, DEVENIEW
4. Well Location				sour Doycour
Unit Letter A :	1040 feet from the Nor	th line and	990 feet from the	East line
Section 32		ange 29E	NMPM Eddy	County
	11. Elevation (Show whether D	<i>R, RKB, RT, GR, etc</i> 0'GR	c.)	
	27)	U GR		
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF II	NTENTION TO:	SUE	BSEQUENT REPOR	T OF:
PERFORM REMEDIAL WORK ⊠		REMEDIAL WO		RING CASING
TEMPORARILY ABANDON	_		RILLING OPNS. P AN	D A 🔲
PULL OR ALTER CASING	<u> </u>	CASING/CEMEN	NT JOB	
DOWNHOLE COMMINGLE	l			
OTHER:		OTHER:		
	pleted operations. (Clearly state al			
proposed completion or re	sed work). SEE RULE 19.15.7.14	NMAC. For Multip	ole Completions: Attach we	ellbore diagram of
Yates Petroleum Corporation plans to p				
1 MIRII wireline unit RIH with pluc	g and set in profile below packer in RN	ninnle at 15 157' Set	t RP at 15 130' Riged well of	F NILIBOP
2. Sting out of packer and TOH with to	ubing, laying tubing down.	трре ас 15,157. Зес	i br at 15,150. Bleed well of	I. NO BOF.
3. Set packer at 15,050', test backside4. Establish injection rate into burst po).	6		t. DDD TOH
with tubing and packer.	ort at 13,110. If pump in rate is sufficient	ent for cement squeeze	e, release packer and drop dow	n to RBP. TOH
5. RIH with cement retainer and set at				
6. Sting into retainer. Test backside.7. Squeeze leak with cementing compa		ng out of retainer and	circulate clean. WOC.	
8 Drill out cement retainer and cemen	t. Test casing to 1500 psi.	-	7	DECFIVED
 Set a packer at 15,050'. Swab tubin Latch RBP and TOH 	ig to perform negative pressure test. If	no flow, release packe	er.	NLOLI - 0012
11. TIH with injection tubing. Circula	ate hole with packer fluid. Latch into pa	acker.	,	JUN 22 2012
12. Retrieve plug in RN nipple. RD w	ireline. Turn well to injection.			NMOCD ARTESIA
Wellbore schematics attached				NNIOOB
Spud Date: 12/2/1	Rig Release I	Date:	3/11/12	
I hereby certify that the information	above is true and complete to the	best of my knowled	ge and belief.	
SIGNATURE (June)	urta TITLE Re	gulatory Reporting	Supervisor DATE Jun	e 21, 2012
Type or print nameTina Hu	uerta E-mail address: tina	h@yatespetroleum.c	com PHONE: 575	-748-4168
For State Use Only				
APPROVED // M//		L	//-	/_
BY: /, C. JIJIV	ly TITLE GOOLOGIST	`	DATE 6/22/	12012
Conditions of Approval (if any):				Win

					Casing Progran	1
				9E Eddy Co, NM	Size/Wt/Grade/Conn	Depth
Spud Date:	Zeio.		AGL:	KB: <u>3016.5'</u> Date:	20" 94# J55	390'
Comments:					13 3/8" 48, 54.5, 61, 68# J55	2818'
				MATERIAL PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS	9 5/8" 40 & 43.5 HCK55, N80, Q125	10069'
					7" 32# P110 & Q125	13144'
					5"18# P110	15200'
			20" csg @ 390	o'. Cmtd w/ 810 sx, Cmt circ		
						I
				1	CURRENT CONFIGL	ID ATION
				`	CORRENT CONFIGE	KAHOI
			40.0(0) 6./	00401 - 0	4 star	
			13 3/8 csg @ 2	2818'. Cmtd w/ 2080 sx. Cm	t circ.	
acker Stage						
ol @ 4324'						
DV @ 720	1'					
•						
		9	5/8" csg @ 100	69'. Cmtd 1st stg w/ 1040 sx	(cmt circ), 2nd stg w/860 sx (cmt circ)
		Z a	ina sia sig wind	940 sx (cmt circ)		
, , , , , , , , , , , , , , , , , , ,		3				
		A				
	**	7"	liner @ 13144'.	Cmtd w/ 500 sx.		
	1					
Burst Po	rt@ 151107	<u> </u>				
Permane	nt Pkr 📴	ਲੀ <u>ਨਾ</u> ।	inor @ 15200'	Cement job failed.		

TD 15700'

Well Name: _Shocker SWD #	<u> </u>	Casing Progran	n
	EL Sec. 32-25S-29E Eddy Co, NM	Size/Wt/Grade/Conn	Depth
GL: <u>2990'</u> Zero:	AGL: KB: _3016.5' _ Completion Date:	20" 94# J55	390'
	Completion Date.	13 3/8" 48, 54.5, 61, 68# J55	
		9 5/8" 40 & 43.5 HCK55, N80, Q125	
		7" 32# P110 & Q125	13144'
	\$		15200'
		5"18# P110	13200
	20" csg @ 390'. Cmtd w/ 810 sx, Cmt circ		
	13 3/8" csg @ 2818'. Cmtd w/ 2080 sx. Cm	PROPOSED CONFIG	SURATIO
acker Stage and @ 4324'	3 ½"2 7/8" tapered IPC injection string x 9 5/8" csg @ 10069'. Cmtd 1st stg w/ 1040 sx and 3rd stg w/ 1040 sx (cmt circ)	c (cmt circ), 2nd stg w/860 sx (c	cmt circ)

	7" liner @ 13144'. Cmtd w/ 500 sx.		
Burst Port@ 15110* Permanent Pkr @ 15135' 5	i" liner @ 15200'. Cement job failed.		
TD 15700'			