

OCD-ARTESIA

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **BOPCO, L. P.**3a Address
P. O. Box 2760, Midland, TX 797023b Phone No (include area code)
432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface: SWSW, UL(M), 320' FSL, 395' FWL, Sec13, T24S, R30E Lat N32.21140, Long W103.841197
Bottom Hole: 1,150' FSL, 350' FEL, Sec 24, T24S, R30E, Lat N32.224169, Long W103.856500**5 Lease Serial No
(SHL) NM120897, (BHL) LC068905

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Poker Lake Unit NMNM 71016X

8. Well Name and No.

Poker Lake Unit #335H

9. API Well No.

30-015-3925210 Field and Pool, or Exploratory Area
Quahada Ridge NW (Delaware)

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Spud well on 12/26/2011. Drill 17-1/2" hole to 793'. Ran 19 jts 13-3/8", 48 ppf, H-40, STC to 793'. Pumped 20 bbls FW followed by lead 800 sks of Class "C" cement + additives (13.7 ppg, 1.68 cu ft/sk). Displace with 10.0 ppg brine. Bumped plug @ 110 psi, floats held. Circulated 119 bbl cement to surface. WOC 77 hrs. Tested 13-5/8", pipe rams, blind rams, annular, lower & upper top drive valves, HCR and manual valves, choke manifold valves and manual choke. Lines back to the pumps to 250 psi low 2000 psi high. Drilled 12-1/4" hole to 4,105'. Ran 3 jts 9-5/8", 40#, J-55, LT&C with float equipment and pumped thru breaking circulation to check float shoe & collar. Okay. Ran in hole with a total of 102 jts of 9-5/8", 40#, J-55, LT&C, set at 4,104'. Pumped 20 bbls FW spacer followed by lead 1,100 sks 65/35/6 Class "C" cement + additives (12.9 ppg, 1.92 cu ft/sk) followed by tail 360 sks Class "C" + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 298 bbls FW. Bumped plug with 1,749 psi, floats held. Circ 378 sks of cement to half pit. Tested 13-5/8", 5000 psi WP BOP stack, 5000 psi WP choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor valves to 3,000 psi high & 250 psi low. Tested annular to 2,500 psi high & 250 psi low. Tested 9-5/8" casing to 1,500 psi - good test. Drilled 8-3/4" hole to 8,770'. Ran 216 jts 7", 26 ppf, N-80, LT&C, set at 8,770'. Cemented with 80 bbls FW + red dye, 24 bbls super flush 102, followed by 20 bbls FW, lead cement 345 sks. Class "C" + additives (10.2 ppg, 2.7 cu ft/sk) followed by tail 220 sks Class "H" (15.2 ppg, 1.19 cu ft/sk). Displace with 330 bbls with full returns. Bumped plug @ 900 psi, floats held. Test blind rams and casing to 3,000 psi high & 250 psi low. Test pipe rams, lower & upper top drive valves, HCR and manual valves, choke manifold valves and manual choke. Lines back to the pumps to 3,000 psi high & 250 psi low. Tested annular preventer to 1,500 psi high & 250 psi low. Drilled 6-1/8" hole to a depth of 16,305' (7,755.3 TYD). Ran 171 jts 4-1/2", 11.6 ppf, HCP-110, LT&C casing with 22 OH packers, and 22 sleeve expansions to a depth of 16,255', top of completions system set at 8,678.8'. Installed tubing head and tested to 2,000 psi - tested good. Rig released on 02/08/2012.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Whitney McKee

Title Engineering Assistant

Signature

Whitney B. McKee

Date

03/01/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date MAR 10 2012

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAR 13 2012
NMOCD ARTESIAAccepted for record
NMOCD

ACCEPTED FOR RECORD

CARLSBAD FIELD OFFICE