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UNITED STATES

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

NMOCD ARTESIA

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5 Lease Serial No
NMLC 063622
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Devon Energy Production Co., LP3a. Address
20 North Broadway
OKC, OK 73102-82603b. Phone No. (include area code)
(405)-552-7802

7 If Unit of CA/Agreement, Name and/or No.

8. Well Name and No
Vega 29 Federal 2H

9 API Well No. 30-015-39864

10. Field and Pool or Exploratory Area
Hackberry; Bone Spring4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29-T19S-R31E
SL 137° FNL & 2310° FEL BHL 340° FSL & 1980° FEL11. Country or Parish, State
Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Drilling</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Operations</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

02/22/12: MI Butches; set 20" conductor @ 80' in 26" hole. Cmt to surf; WOC 24 hrs.

03/07/12: TD 17 1/2" hole @ 477'. Ran in w/10 jts 13 3/8" 48# H-40 ST&C csg set @ 477'. Cmt w/550 sx CI C. Circ'd 109 sx to surf. WOC 24 hrs.

03/08/12: Tst csg to 1210 psr for 30 min - ok.

03/12/12: Notify BLM (CM) & NMOCD of intent run csg & cmt.

03/13/12: TD 12 1/4" hole @ 4,083'. Ran in w/69 jts 9 5/8" 40# J-55 LT&C csg @ 4,083'. Cmt stage 1 lead w/400 CI C, tail w/300 sx CI C. Cmt stage 2 w/990 sx Poz C, tail w/150 sx Poz C.

03/14/12: Run temp survey. RIH w/1" pipe cmt w/1678 sx CI C cmt. Circ 40 sx cmt to frac tank. WOC 24 hrs.

03/17/12: Tst csg to 1500 psr for 30 min - ok, good tst.

03/21/12: TD 8 3/4" PH 9,350'. Log/CHC. RIH w/whpstck set @ 8,450-9,350'; end of tailpipe @ 9350'. Cmt w/410 sx CI H; cmt plug set @ 8,085 - 8,450'. KO cmt plug @ 7834-8420', cmt w/170 sx CI H. Full returns thru out job Drill cmt to get off whpstck.

04/06/12: TD 8 3/4" hole @ 13,600'. Ran w/181 jts 5 1/2" 17# P-110 LT&C & 129 jts 17# BT&C csg @ 13,600'. Cmt 1st lead w/450 sx Poz 50/50 CI H, 2nd lead w/400 sx Poz 35/65 CI H, tail w/1450 sx 50/50 Poz CI H. Bmp plug, displace Floats held. Maintain full returns thru out job. WOC 24 hrs.

04/07/12: Rls rig

fild 6/26/12
Accepted for record
NMOCD

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 05/16/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ACCEPTED FOR RECORD

JUN 2 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE