

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NM 0354232

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Snow Oil & Gas Inc

3a. Address
P.O. Box 1277
Andrews, TX 79714

3b. Phone No (include area code)
432-524-2371

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Elizondo A Fed 1

9. API Well No.
30-015-20928

10. Field and Pool or Exploratory Area
Esperanza, Delaware North

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

660' FNL & 1980' FWL
Section 28, 21S, 27E

11. County or Parish, State
Eddy Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Operator wishes to notify BLM that additional geological data is now available as a result of the successful test on Elizondo A Fed 2 (same section). A work over plan will be submitted as details emerge.

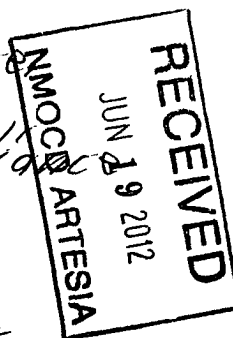
Well remains in non-compliance

Well has been out of compliance

since December 2009,

See attached requirements,

Accepted for record
NMOC D



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Joe Lindemood

Title Agent

Signature

Joe Lindemood

Date 06/07/2012

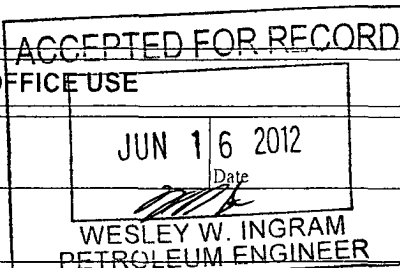
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**Elizondo A Fed 1
30-015-20928
Snow Oil & Gas Inc.
June 16, 2012**

Operator shall submit a P&A procedure for this well and have plans to have it plugged by August 31, 2012. If operator plans for it to be placed back on production, that work shall be completed by August 15, 2012 and operator should submit plans by June 30, 2012 to propose that work. However, the operator shall still submit a P&A procedure.

- 1. Operator was approved to set a cement retainer and squeeze the existing perforations. Operator has not performed that work, but sent in the sundry by fax requesting a quick approval due to rig arrival. Operator does not communicate.**
- 2. Operator was to submit a P&A procedure by October 15, 2011. Operator has not complied.**
- 3. Operator was to submit a P&A procedure by April 30, 2012 with requirement to have the well plugged by August 31, 2012. Operator has not complied.**
- 4. Operator's sundry is a Subsequent Report and not a Notice of Intent as nothing has been requested.**
- 5. Reminder to operator – by signing documents, operator is stating that they know the 43CFR, the Onshore Orders and all Notices to Lessee.**

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