

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr Other _____			7. Unit or CA Agreement Name and No		
2. Name of Operator CHEVRON MIDCONTINENT LP			8. Lease Name and Well No. TEXMACK 11 FED 1		
Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com			9. API Well No 30-015-29720-00-S2		
3. Address 15 SMITH ROAD MIDLAND, TX 79705			10. Field and Pool, or Exploratory FREN-GLORIETA-YESO		
3a. Phone No. (include area code) Ph. 432-681-2375			11. Sec., T., R., M., or Block and Survey or Area Sec 11 T17S R31E Mer NMP		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 990FNL 1650FWL At top prod interval reported below NENW 990FNL 1650FWL At total depth NENW 990FNL 1650FWL			12. County or Parish EDDY		
14. Date Spudded 10/14/2011			13. State NM		
15. Date T.D. Reached 10/14/2011			17. Elevations (DF, KB, RT, GL)* 3949 GL		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 01/20/2012					
18. Total Depth. MD 12359 TVD		19. Plug Back T.D. MD 7056 TVD		20. Depth Bridge Plug Set. MD 12274 TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MAILEDIN				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14 750	11 750	42 0	0	625		509			
11 000	8 625	32 0	0	4490		2000			
7.875	5.500	20.0	0	12359		3400			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5201							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) GLORIETA-YESO	5248	6330	5248 TO 6330			PRODUCING
B) MORROW	12078	12092	12078 TO 12092			Plug Back CIBP@12,000'
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5248 TO 6330	ACIDIZE W/8150 GALS 15% ACID

Accepted for record

NMOCD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
05/31/2012	05/31/2012	24	→	105 0	48 0	232 0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	105	48	232	457	POW	

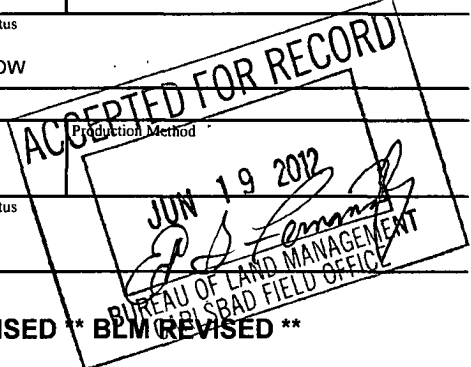
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #140835 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN
30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
GLORIETA	5107			RUSTLER	642
TUBB	6547			TANSILL	1805
ABO	7274			YATES	1960
				SEVEN RIVERS	2260
				QUEEN	2900
				GRAYBURG	3327
				SAN ANDRES	3642
				GLORIETA	5107
				TUBB	6547
				ABO	7274
				WOLFCAMP	8642
				PENN	9977
				STRAWN	11130
				ATOKA	11396
				MORROW LIME	11650
				MORROW CLASTICS	11923
				CHESTER	12210

32. Additional remarks (include plugging procedure).
33 Circle enclosed attachments

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #140835 Verified by the BLM Well Information System.
For CHEVRON MIDCONTINENT LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/19/2012 (12KMS2382SE)

Name (please print) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 06/18/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****