

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS NMNM100558 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well 8. Well Name and No **RDX 15 10** Oil Well Gas Well G.Other Name of Operator API Well No CHARLES K AHN Contact **RKI EXPLORATION & PROD LLC** E-Mail. cahn@rkixp com 30-015-37095-00-X1 3b Phone No (include area code) Ph: 405-996-5771 3a. Address 10. Field and Pool, or Exploratory 3817 NW EXPRESSWAY SUITE 950 WILDCAT OKLAHOMA CITY, OK 73112 Fx: 405-996-5746 Location of Well (Footage, Sec., T., R., M, or Survey Description 11. County or Parish, and State Sec 15 T26S R30E SWNW 2090FNL 930FWL EDDY COUNTY, NM 32.044176 N Lat, 103.874705 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Production (Start/Resume) □ Water Shut-Off □ Acidize □ Deepen □ Notice of Intent ☐ Alter Casing ☐ Fracture Treat ☐ Well Integrity ☐ Reclamation Subsequent Report Other Drilling Operations Casing Repair ☐ New Construction ☐ Recomplete Plug and Abandon Final Abandonment Notice Change Plans Temporarily Abandon Convert to Injection □ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) ON 1-14-12, drilled 8 3/4 inch hole to 7605 feet. RAN 172 JOINTS OF 5 1/2 inch 17#, N-80, LT&C CASING WITH SHOE @ 7605 feet, FLOAT COLLAR @ 7558 feet, DV Tool @ 5014 feet. Cementing: 1st Stage: Lead: 679 sks pvl + adds. Yield = 1.47. weight = 13. Circulated 1 bbl cement t/ pit. circulate with rig wait 4 hours between stages. Accepted for record NMOCD fDade 6/26/12 Second Stage: Electronic Submission #138601 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/24/2012 (12KMS2085SE) Name (Printed/Typed) CHARLES K AHN HS&E/REGULATORY MANAGER (Electronic Submission) Signature 05/21/2012 THIS SPACE FOR FEDERAL OR STATE OFFICE USE JAMES A AMOS TitleSUPERVISOR EPS Approved By Date 06/03/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon

Office Carlsbad

## Additional data for EC transaction #138601 that would not fit on the form

## 32. Additional remarks, continued

pump 20 bbls water spacer

LEAD: pump 294 sks 35/65p/c+5%pf44(bwow)+6%pf20+0.2%pf13+0.25#/skpf29. weight = 12.6. yield = 2.04.

TAIL: 100 sks c+0.3%pf13 @ weight = 14.8, yield = 1.33. wash up t/ pit, drop plug, displace w/ 116 bbls water, psi before bump = 1,550 / bump 700 psi over. total psi = 2,250 / full returns thru job, plug down @ 10:30. LIFT BOP, SET SLIPS @115K, ROUGH CUT CSG, NIPPLE DOWN BOP, DRESS CSG. INSTALL TUBING HEAD / JET & CLEAN MUD PITS. RELEASE RIG @ 19:00 HRS ON 01/14/2012