

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5 Lease Serial No.
NMNM100558

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No
RDX 15 10

2. Name of Operator

RKI EXPLORATION & PROD LLC

Contact: CHARLES K AHN

E-Mail: cahn@rkixp.com

9. API Well No

30-015-37095-00-S1

3a Address

3817 NW EXPRESSWAY SUITE 950
OKLAHOMA CITY, OK 73112

3b Phone No (include area code)

Ph: 405-996-5771
Fx: 405-996-574610. Field and Pool, or Exploratory
WILDCAT

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T26S R30E SWNW 2090FNL 930FWL
32.044176 N Lat, 103.874705 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

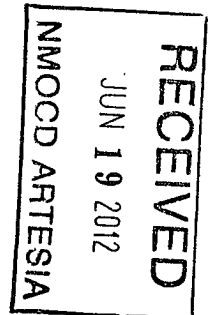
THIS IS AN AMENDED REPORT TO THE ORIGINAL REPORT DATED 5/21/2012

Work commenced on 2-05-2012. Drill Out DV tool at 5010 feet. Drill out cement to 7426 (PBTD)

Ran CBL/CCL/GR from TD (7426 feet) to surface w/ 1000 psig on casing. Correlated depth to Halliburton Dual Laterlog MSF OHL dated: 1/12/12. Found TOC at 300 feet from surface.

FRAC DATA

Stage 1 = 7112 to 7308 feet (38 holes): start on 500 gals of 30# lin gel (Water frac G) formation broke at 2828 psig 1500 gals of 15% HCl acid, 15,326 gals of Delta frac 140-R gel, 55,912 gals of 20# Delta Frac 140R carrying 81,328# of Premium White 16/30 sand at .5/1.0/2.0/3.0/4.0 ppg



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #139053 verified by the BLM Well Information System

For RKI EXPLORATION & PROD LLC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 06/13/2012 (12KMS2269SE)

Name (Printed/Typed) CHARLES K AHN

Title HS&E/REGULATORY MANAGER

Signature (Electronic Submission)

Date 05/25/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JAMES A AMOS
Title SUPERVISOR EPS

Date 06/16/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #139053 that would not fit on the form

32. Additional remarks, continued

concentrations tailed with 8136 gals of 20# Delta Frac 140-R gel carrying 35,700# of CRC 16/30 sand at 5.0 ppg. Flushed to bottom perf.

Stage 2 = 6714 feet to 6920 feet (53 holes): start on 500 gals of 30# lin gel (Water frac G) formation broke at 949 psig. 1500 gals of 15% HCl acid, 15,402 gals of Water frac G R-11 gel, 78,545 gals of 20# Delta Frac 140 R (11) carrying 95,520# of Premium White 16/30 sand at .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 8136 gals of 20# Delta Frac 140-R gel carrying 40,333# of CRC 16/30 sand at 5.0 ppg. Flushed to bottom perf.

stage 3 = 6464 feet to 6604 feet (32 holes): start on 500 gals of 30# lin gel (Water frac G) formation broke at 1623 psig 1500 gals of 15% HCl acid, 13,623 gals of Delta frac 140-R (11)gel, 54,097 gals of 20# Delta Frac 140R carrying 81,240# of Premium White 16/30 sand at .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 6269 gals of 20# Delta Frac 140-R gel carrying 31,347# of CRC 16/30 sand at 5.0 ppg. Flushed to bottom perf.

Stage 4 = 6036 feet to 6340 feet (56 holes): start on 500 gals of 30# lin gel (Water frac G) formation broke at 1623 psig. 1500 gals of 15% HCl acid, 13,623 gals of Delta frac 140-R (11)gel, 54,097 gals of 20# Delta Frac 140R carrying 81,240# of Premium White 16/30 sand at .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 6269 gals of 20# Delta Frac 140-R gel carrying 31,347# of CRC 16/30 sand at 5.0 ppg. Flushed to bottom perf.

Stage 5 = 5724 feet to 5920 feet (59 holes): start on 500 gals of 30# lin gel (Water frac G) formation broke at 1623 psig. 1500 gals of 15% HCl acid, 13,625 gals of Delta frac 140-R (11)gel, 59,650 gals of 20# Delta Frac 140R carrying 92,345# of Premium White 16/30 sand at .5/1.0/2.0/3.0/4.0 ppg concentrations tailed with 6969 gals of 20# Delta Frac 140-R gel carrying 34,347# of CRC 16/30 sand at 5.0 ppg. Flushed to bottom perf.

Tied into ESP and produced well.